

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

\*\*\*15' E of

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market  
City/State/Zip: Wichita, KS 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling  
License: 33350  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

10-19-07	10-21-07	10-21-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22121-06-00  
County: Kingman  
W2 SW NE NW Sec. 2 Twp. 28 S. R. 5  East  West  
990 feet from (S) N (circle one) Line of Section  
1500 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Stringer Well #: 2-2  
Field Name: Broadway

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1419' Kelly Bushing: 1428'  
Total Depth: 1760' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 254 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan PAATHINH 7-28-08  
(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 200 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Schweikert  
Title: Jay G. Schweikert, Operations Engineer Date: 10/29/07  
Subscribed and sworn to before me this 29th day of October, 2007

Notary Public: KATHY L FORD  
Notary Public - State of Kansas  
Date Commission Expires: 10-22-10

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_ **RECEIVED**  
 Wireline Log Received **KANSAS CORPORATION COMMISSION**  
 Geologist Report Received  
 UIC Distribution  
**OCT 30 2007**  
CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Lario Oil & Gas Company Lease Name: Stringer Well #: 22  
Sec. 2 Twp. 28 S. R. 5  East  West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Indian Cave	1710'	-282'
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wabaunsee	1751'	-323'
List All E. Logs Run:				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	254'	60/40 Poz	190	2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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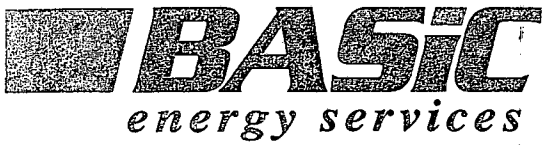
Date of First, Resumerd Production, SWD or Enhr. D&A 10-21-07	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled

*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_



Pratt

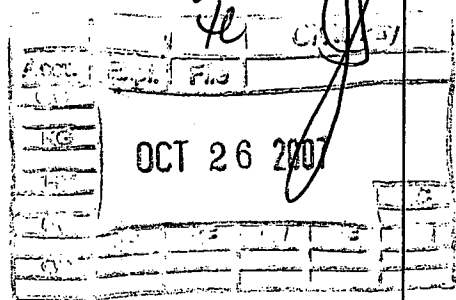
**CONFIDENTIAL**

PAGE 1 of 1	JUST NO 1970-LAR004A	INVOICE DATE 10/22/2007
INVOICE NUMBER <b>1970001032</b>		

**B** LARIO OIL & GAS  
**I** PO BOX 307  
**L**  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Stinger  
**O** WELL NO. 2-2 AFE # 07-197  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01036	301		Net 30 DAYS	11/21/2007	
<b>For Service Dates: 10/19/2007 to 10/19/2007</b>					
<b>1970-01036</b>					
<b>1970-17347</b>	<b>Cement-New Well Casing</b>	<b>10/19/07</b>			
Pump Charge-Hourly		1.00	Hour	924.000	924.00
Casing Cement Pumper		1.00	EA	250.000	250.00
Cementing Head w/Manifold		1.00	EA	88.900	88.90
Cement Head Rental		190.00	DH	1.500	285.00
Cement Float Equipment		100.00	DH	5.000	500.00
Wooden Cement Plug		410.00	DH	1.600	656.00
Mileage		50.00	Hour	3.000	150.00
Cement Service charge		48.00	EA	3.700	177.60 T
Mileage		492.00	EA	1.000	492.00 T
Heavy Vehicle Mileage		190.00	EA	10.710	2,034.90 T
Mileage		1.00	Hour	150.000	150.00
Proppant and Bulk Delivery					
Pickup					
Car, Pickup or Van Mileage					
Additives					
Cellflake					
Calcium Chloride					
Cement					
60/40 POZ					
Supervisor					
Service Supervisor					



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B.S.  
10-23-07

PLEASE REMIT TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 841903  
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:  
BASIC ENERGY SERVICES, LP  
PO BOX 10460  
MIDLAND, TX 79702

BID DISCOUNT -913.34  
SUBTOTAL 4,795.06  
TAX 120.40  
INVOICE TOTAL 4,915.46



Customer <i>PARLO OIL &amp; GAS</i>	Lease No.	Date <i>10-19-07</i>	
Lease <i>STRINCK</i>	Well # <i>2-2</i>		
Field Order # <i>17347</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
Type Job <i>CNW 8 5/8 Surface</i>		Formation	Legal Description <i>2-28-5</i>
		County <i>Kingman</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>				<i>190 sk <sup>600</sup>/<sub>140</sub> P02</i>				
Depth <i>254</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>15</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>730</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>19867</i>	<i>19841</i>	<i>19960</i>	<i>19918</i>					
Driver Names	<i>Sullivan</i>	<i>Molson</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0330 am</i>					<i>ON LOC Sette meeting</i>
					<i>Run G.S.Tc 8 5/8 <sup>23</sup> pipe</i>
<i>0520</i>					<i>CASING ON BOTTOM</i>
<i>0525</i>					<i>Hook Rig to Circ</i>
<i>0530</i>			<i>10</i>	<i>3.5</i>	<i>Hook up AND START H<sup>20</sup> Ahead</i>
	<i>200</i>		<i>42</i>	<i>4.5</i>	<i>START CWT 190 sk <sup>600</sup>/<sub>140</sub> P02 2% gcl 3% CC</i>
					<i>Shunt down &amp; Release plus</i>
<i>0555</i>	<i>200</i>		<i>15.5</i>	<i>3.5</i>	<i>STRIK Disf</i>
<i>0600</i>	<i>0</i>				<i>Plug down</i>
					<i>Closed circ to Pnd 11 bbl</i>
<i>0630</i>					<i>Job Complete</i>
					<i>Thank you</i>

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**Pratt**

**B** LARIO OIL & GAS  
**L** PO BOX 307  
**L**  
**T** KINGMAN KS 67068  
**O** ATTN:

**J** LEASE NAME Stinger *STRINGER*  
**O** WELL NO. 2-2 (*AFL#07-197*)  
**B** COUNTY Kingman  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

PAGE 1 of 1	CUST NO 1970-LAR004A	INVOICE DATE 10/23/2007
INVOICE NUMBER <b>1970001039</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01043	301		Net 30 DAYS	11/22/2007
<b>For Service Dates: 10/21/2007 to 10/21/2007</b>				
<b>1970-01043</b>				
<b>1970-17349 Cement-New Well Casing 10/21/07</b>				
Pump Charge-Hourly Cement Pumper, Plug and Abandon	1.00	Hour	700.000	700.00
Cement Float Equipment Woodent Cement Plug	1.00	EA	88.900	88.90
Mileage Cement Service Charge	155.00	DH	1.500	232.50
Mileage Heavy Vehicle Mileage	100.00	DH	5.000	500.00
Mileage Proppant and Bulk Delivery	335.00	DH	1.600	536.00
Pickup Car, Pickup or Van Mileage	50.00	Hour	3.000	150.00
Additives Cement Gel	268.00	EA	0.250	67.00 T
Cement 60/40 POZ	155.00	EA	10.710	1,660.05 T
Supervisor Service Supervisor	1.00	Hour	150.000	150.00

*Handwritten signatures and stamps:*  
 OCT 30 2007  
*gel*  
*RC*

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*Handwritten:* BS  
 10-29-07

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-408.44 3,676.01 82.38 3,758.39
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# BASIC

energy services, L.P.

**FIELD ORDER**

17349

Subject to Correction

Date 10-21-07		Customer ID		Lease STRINGER	Well # 2-2	Legal 2-28-5
C H A R G E		Largo oil & gas		County Kiowa	State KS	Station PRA-H
		Depth	Formation	Shoe Joint N/A		
		Casing	Casing Depth	TD	Job Type CW P.T.A	
		Customer Representative			Treater Robert Sullivan	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by  *Debra Turner* DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	P 203	155 sk	60/40 P02		1,660.05
P	P 320	268 lb	Cement gel		67.00
P	P 163	1 SA	Wooden Cement Plug 8 5/8"		88.90
P	P 100	100 mi	Heavy Vehicle Mileage		300.00
P	P 101	50 mi	Pickup Mileage		150.00
P	P 104	335 TM	Bulk Delivery		536.00
P	P 107	155 sk	Service Cement charges		232.50
P	P 891	1 SA	Service Supervisor		150.00
P	P 400	1 SA	Cement Pumped Plug and Abandon		700.00
					3,676.01
<i>Thank you</i>					

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Customer <i>Lorio Oil &amp; Gas</i>	Lease No.	Date <i>10-21-07</i>
Lease <i>STRINGER</i>	Well # <i>2-2</i>	
Field Order # <i>17349</i>	Station	Casing
Type Job <i>CNW P.T.A</i>	Depth	County <i>KINROSS</i>
	Formation	State <i>KS</i>
		Legal Description <i>2-28-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>P.T.A.</i>	Acid <i>155 sk 60/40 poz</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>1986</i>	<i>1984</i>	<i>1983</i>	<i>1982</i>					
Driver Names	<i>Sullivan</i>	<i>Melton</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300 PM</i>					<i>on loc. Safety meeting Plug to Abandon well</i>
<i>0410</i>			<i>10</i>	<i>45</i>	<i>850' 35 sk 60/40 poz START H<sup>20</sup></i>
			<i>9</i>		<i>Mix cmt</i>
	<i>150</i>		<i>6</i>	<i>5</i>	<i>Disp</i>
<i>0417</i>					<i>shut down PULL D.P.</i>
<i>0443</i>			<i>10</i>	<i>4</i>	<i>450' 35 sk 60/40 poz start H<sup>20</sup></i>
			<i>9.5</i>	<i>3</i>	<i>mix cmt</i>
<i>0448</i>				<i>3</i>	<i>Disp</i>
					<i>shut down Pull D.P.</i>
<i>0455</i>			<i>10</i>	<i>4</i>	<i>305' 35 sk 60/40 poz</i>
			<i>9</i>		<i>START H<sup>20</sup></i>
			<i>1/2</i>	<i>3</i>	<i>st cmt</i>
<i>0505</i>					<i>Disp PULL P.P.</i>
<i>0510</i>			<i>15</i>	<i>3</i>	<i>Top 60' of 35 sk 60/40 poz</i>
<i>0515</i>			<i>7</i>	<i>3</i>	<i>Plug R.H. &amp; MH w/ 25 sk</i>
					<i>Job Complete 10-21-07 Thank you</i>

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