

10/19/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: Oneok Midstream Gas Supply
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Fossil Drilling, Inc.
 License: 33610
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>July 23, 2007</u>	<u>July 3, 2007</u>	<u>July 27, 2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

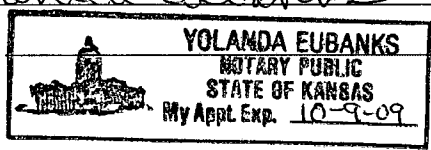
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API No. 15 - 09522109-0000
 County: Kingman
 E/2 E/2 NE Sec. 22 Twp. 28 S. R. 8 East West
810 feet from S / N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Simons Well #: 3-22
 Field Name: wildcat
 Producing Formation: Mississippian
 Elevation: Ground: 1595 Kelly Bushing: 1604
 Total Depth: 4580' Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 292 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Alt I UH 8-12-08
 (Data must be collected from the Reserve Pit)
 Chloride content 18,000 ppm Fluid volume 400 bbls
 Dewatering method used removed free fluids then evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nichols SWD License No.: 4706
 Quarter _____ Sec. 20th Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
 Title: President Date: October 19, 2007
 Subscribed and sworn to before me this 19th day of October,
2007
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Simons Well #: 3-22
 Sec. 22 Twp. 28 S. 10 R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Compensated Neutron/Density, Sonic, Micro, Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets.
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	292 ft.	60/40 poz	400	2% gel, 3% cc
Production	7 7/8 in.	5 1/2 in.	14.0#	4579 ft.	ASC	175	5# Korseal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	4534 to 4560 ft.		1500 gals. 15% HCL		perfs.
4	4430 to 4463 ft.		2500 gals. 15% HCL		Perfs
4	4055 to 4063 ft.		300 gals. 15% MCA		Perfs
	4230 ft. CIBP				

TUBING RECORD	Size Set At 2 3/8 in. 4224 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. August 5, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 50	Water Bbls. 50	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

SIMONS #3-22
DRILLING INFORMATION

150' S E/2 NE NE/4
Sec. 22-28S-8W
Kingman County, KS

Vincent Oil Corporation
Garlich West Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES
Vis. Wt. W.L. Cost
49 9.2 8.8

CONTRACTOR: Fossil Drilling, Inc.

ELEVATION: 1595 ft. G.L.- 1604 K.B.

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STRAIGHT HOLE SURVEY

GEOLOGIST: Ken LeBlanc

Degree	Depth
3/4	295'
3/4	810'
1/2	1289'
3/4	2240'
1/2	2788'
3/4	4580'

REFERENCE WELL: Vincent Oil Corporation
Simons #1-22
2400' FSL & 950' FEL
Sec. 23-28S-8W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Herrington	1390 (+219)	+10	1397 (+207)	-2
Onaga Shale	2185 (-581)	+11	2184 (-580)	+12
Wabaunsee	2226 (-622)	+15	2226 (-622)	+15
Stotler	2372 (-768)	+19	2372 (-768)	+19
Howard	2626 (-1022)	+24	2628 (-1024)	+22
Heebner Shale	3136 (-1532)	+36	3134 (-1530)	+38
Douglas Sand	3306 (-1702)	+16	3306 (-1702)	+16
Brown Lime	3355 (-1751)	+17	3356 (-1752)	+16
L.-K.C.	3370 (-1766)	+17	3368 (-1764)	-19
Stark Shale	3705 (-2101)	+24	3705 (-2101)	+24
Marmaton	3818 (-2214)	+30	3820 (-2216)	+28
Mississippian	4052 (-2448)	+18	4054 (-2450)	+16
Kinderhook Shale	4229 (-2625)	+03	4224 (-2620)	+08
Viola	4387 (-2783)	+04	4377 (-2773)	+14
Simpson Sand	4433 (-2829)	-03	4418 (-2814)	+04
Arbuckle	4530 (-2926)	NA	4533 (-2929)	NA
RTD	4580 (-2976)		4584 (-2980)	

6-23-07 MIRT. Spud at 6:00 pm. Drilled 12 1/4" hole to 295 ft. Ran 7 jts. of new 8 5/8" 23# surface casing and set at 292 ft. Cemented with 400 sacks of 60-40 poz, 2% gel, 3% cc. Cement did circulate.

6-24-07 Waiting on cement.

6-25-07 Drilling at 1620 ft.

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SIMONS #3-22
DRILLING INFORMATION

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6-26-07	Drilled to 2240 ft.	DST #1 - 2140 to 2240 ft. (Indian Cave) 30", 45", 30", 45" 1 st open: fair blow bldg to 4 in. 2 nd open: fair blow bldg to 4 in. Rec'd: 125 ft. of gas in pipe 75 ft. of gassy mud (2% gas, 98% mud) IFP: 43 to 48# FFP: 59 to 71# ISIP: 854# FSIP: 819# BHT: 92 degrees
6-27-07	Drilling at 2724 ft.	
6-28-07	Drilling at 3398 ft.	
6-29-07	Drilling at 3730 ft.	DST #2 - 3740 to 3762 ft. (LKC Hertha Zone) 30", 60", 45", 90" 1 st open: fair blow bldg to 4 in. 2 nd open: fair blow bldg to 4 in. Rec'd: 90 ft. of gas in pipe 98 ft. of muddy water with specks of oil (65% water, 32% mud) IFP: 15 to 36# FFP: 36 to 60# ISIP: 1420# FSIP: 1420# BHT: 119 degrees
6-30-07	Drilling at 3820 ft.	
7-01-07	Drilled to 4072 ft.	DST #3 - 3970 ft. to 4072 ft. (Mississippian) 45", 60", 60", 120" 1 st open: Strong blow with gas to surface in 8 minutes with gauges as follows: 205 MCFD 10 min. ½ in. choke 219 " 20 " 219 " 30 " 225 " 45 " 2 nd open: gas to surface immediately with gauges as follows: 273 MCFD 10 min. ½ in. choke 279 " 20 " 266 " 30 " 246 " 40 " 232 " 50 " 225 " 60 " Rec'd: 155 ft. of gas cut mud 130 ft. of gas & water cut mud (4% gas, 20% water, 76% mud) 125 ft. of muddy water (71% water, 29% mud) IFP: 138# - 186# FFP: 171# - 223# ISIP: 1243# FSIP: 1199# BHT 125 degrees

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SIMONS #3-22
DRILLING INFORMATION

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7-02-07

Drilling at 4282 ft.

7-03-07

Drilled to RTD 4580 ft. Ran electric log. Ran 112 joints of new 5 ½ in. 14# production casing and set at 4579 ft. Allied Cementing cemented casing with 175 sacks of ASC, 5# Kol-Seal per sack, 8% gas block and de-foamer. Plug down at 9:00 AM on 7-4-07. Released rig.

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WICHITA, KS

ALLIED CEMENTING CO., INC.

32517

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>7-4-07</u>	SEC <u>22</u>	TWP <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>4:00 AM</u>	ON LOCATION <u>7:00 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>SIMONS</u>	WELL # <u>3-22</u>	LOCATION <u>SDivey, KS., west edge 10^{3/4}</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>N, w/ Into</u>				

CONTRACTOR Fossil Drllg
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 4,584'
 CASING SIZE 5 1/2" DEPTH 4,584'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 4,584'
 TOOL _____ DEPTH _____
 PRES. MAX 1,600 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 17'
 CEMENT LEFT IN CSG. 17'
 PERFS. _____
 DISPLACEMENT 112 3/4 Bbl ~~2%~~ 2% KCL water

OWNER Vincent oil company
 CEMENT
 AMOUNT ORDERED 200 sf ASC + 5# Kol-seal + 8% Gas Block + Deformer, 500 GAL. ASF, 11 GAL Cla pro
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 200 A @ 13.75 2750.00
 ASF 500 gal. @ 1.00 500.00
 Kol Seal 1000 @ .70 700.00
 Gas Block 150 # @ 8.90 1335.00
 Deformer 28 # @ 7.20 201.60
 Cla Pro 11 gal @ 25.00 275.00
 _____ @ _____
 _____ @ _____
 HANDLING 258 @ 1.90 490.20
 MILEAGE 30 x 258 x .09 696.60
 TOTAL 6948.41

EQUIPMENT

PUMP TRUCK CEMENTER THOMAS D.
 # 372 HELPER DARIN F.
 BULK TRUCK
 # 389 DRIVER Randy F.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Pipe on Bottom, Break circulation, Pump 500 Gal ASF, PLMB Rat + mouse, Pump Production 170-sf ASC + 5# Kol-Sal + 8% Gas Block + Deformer, stop Pumps, wash Pump + Lines, Release Plug, start Displacement, see Lift, show Rate, Land Plug Float Held, Displaced 112 3/4 Bbl 2% KCL water

SERVICE

DEPTH OF JOB 4,584'
 PUMP TRUCK CHARGE _____ 1750.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 6.00 180.00
 MANIFOLD _____ @ _____
Head Rent @ 100.00 100.00
 _____ @ _____
 TOTAL 2030.00

CHARGE TO: Vincent Oil Company
 STREET _____
 CITY _____ STATE _____ ZIP _____

4 1/2" PLUG & FLOAT EQUIPMENT

Top Rubber Plug 1 @ 55.00 55.00
Guide Shoe 1 @ 150.00 150.00
AFU Insert 1 @ 225.00 225.00
Centralizers 6 @ 45.00 270.00
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor-to-do work-as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 700.00

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
 PRINTED NAME