

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

102469
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Byron E. Hummon, Jr.
Phone: (316) 773-2300
Contractor: Name: Landmark Drilling
License: 33549
Wellsite Geologist: Tyler H. Sanders / Brent Reinhardt

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled Docket No. _____
_____ Dual Completion Docket No. _____
_____ Other (SWD or Enhr.?) Docket No. _____

8/30/2007 9/10/2007 10/19/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No.: 23183 15-007-23843-0000
County: Barber

NW Sec. 6 Twp. 34 S. Rng. 15w East West
1865 feet from S N (check one) Line of Section
2130 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: PLATT Well #: 2-6

Field Name: Wildcat

Producing Formation: Mississippian

Elevation: Ground: 1619' Kelly Bushing: 1626'

Total Depth: 5322' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API INS 5-10-09
(Data must be collected from the Reserve Pit)

Chloride content 32000 ppm Fluid volume 80 bbls

Dewatering method used Water Hauled

Location of fluid disposal if hauled offsite: _____

Operator Name: WOOLSEY PETROLEUM

Lease Name: CLARK SWDW License No.: 33168

Quarter SW/4 Sec. 8 Twp. 32s S. R. 12 East West

County: Barber Docket No.: D28492

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tyler H. Sanders
Title: Exploration Manager Date: 10/24/07

Subscribed and sworn to before me this 25th day of October

Notary Public: Betty J. Clarke

Date Commission Expires: 4/18/2008

BETTY J. CLARKE
Notary Public - State of Kansas
My Appt. Expires 4/18/2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Hummon Corporation Lease Name: PLATT Well #: #2-6
 Sec. 6 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: IPS: Dual Compensated Porosity;
Dual Induction; Microresistivity; Borehole Compensated Sonic Log;

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops & DST information.

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OCT 24 2007
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12 1/4"	8 5/8"	24#	268'	Class A	200 sks	3% CaCl; 2% gel
Production	7 7/8"	5 1/2"	15.5#	5180'	AAZ	150 sks	7% Calset, 2% Defoamer 25%FR, 6%FLA-322; 10%esalt;

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4808-4826' Mississippian (9/22/05)	Trace gas natural; 2000 15%MCA; Show of O&G; frac 1896 bbl; 47,000lb sand; swab down; POP	4808'
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TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4545'</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>10/19/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>50</u>	Gas Mcf <u>400</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>36</u>

Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval Mississippian: 4808'-4826'

HUMMON CORPORATION ACO-1 Supplemental

Lease: PLATT #2-6
Spot: 1865'FNL & 2130'FWL
County: Barber
API #: 15-007-23183-0000
Geologist: Brent Reinhardt / Tyler Sanders / Byron Hummon
Contractor: Landmark Drilling Rig #2
Mud Co.: Baroid Mud
Gas Sniffer: MBC Well Logging
Testing: Trilobite Testing
Supply Co.: Trident Steel Corp.
Cement: Allied Cementing
Logging: IPS Open Hole Services
Key Well: Honaker-Davis
 PLATT #1-6
 Sec 6-34s-15w

Prospt: Wildcat
Sect: 6-34s-15w
St: Kansas

Elevation: K.B. 1626'
 D.F. 1623'
 G.L. 1619'

Spud Date: August 30, 2007
Reached TD:

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 OCT 24 2007
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Tops	Sample		E-Log		Key Well
Lecompton	3700	-2074	3718	-2092	-9'
Kanwaka Shale	3749	-2123	3763	-2137	-9'
Heebner	3935	-2309	3945	-2319	+1
Toronto	3949	-2323	3959	-2333	+2
Douglas Shale	3969	-2343	3995	-2369	+3
BL-Lansing	4140	-2514	4140	-2514	-1
Stark	4495	-2869	4494	-2868	+1'
Hushpuckney	4537	-2911	4539	-2913	+2'
BKC	4573	-2947	4594	-2968	+1'
Marmaton lm	4556	-3030	4630	-3004	-2'
Pawnee	4703	-3077	4698	-3072	+2'
Cherokee Sh	4746	-3120	4746	-3120	+1'
Miss	4782	-3156	4782	-3156	+12'
Woodford Sh	5050	-3424	5056	-3430	+6'
Viola	5085	-3459	5088	-3462	+8'
Simpson Dolo	5252	-3626	5254	-3628	+1'
RTD	5322				
LTD	5323				

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8/1/07 Filed Intent with the KCC. Called Central Kansas Surveyors for staking.

8/22/07 KCC approved "corrected intent".

OCT 29 2007

8/29/07 Moved in Landmark Drilling Rig #2 and had things set up by 8:00pm. Will spud in the AM.

8/30/07 Pre-mixing Baroid Mud for drilling activity. Notified KCC of spudding. Started spudding at 10:00am. Drilled with 12 1/4" bit to 275' without any loss circulation. Survey deviation was 1/4 degree. Came out of hole and went back in with 7 7/8" bit. Drilling ahead at 300' at 3:15pm. Will continue drilling to 860' before running surface pipe.

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 WICHITA, KS

8/31/07 Drilled to 860' with no loss circulation and no LCM used. Came out of hole and ran 6 jts of 8 5/8", New, 24#, API surface casing, set at 268' with 200 sacks of Class A cement, 3% CC, 2% Gel. Cement did circulate. Vertical deviation at 860' was 1/4 degree. Mud Wt: 9.3#, Vis: 32, LCM: None. Bit #1 was 12 1/4", re-run and made 275' in 2.5 hrs (110'/hr). Bit #2 was 7 7/8" Smith re-run and made 585' in 6.75 hrs (86.6'/hr). Called Tony at Baroid Mud and had him condition the mud with .5 - 1# of LCM at 1900' and below. At 3:30pm, drilling ahead at 950'. Projecting to be at 1600' by 8:00am Saturday, 2000' by 8:00am Sunday, and 2800' by 8:00am Monday.

9/1/07 Drilling ahead at 1675'. Mud Wt: 9.1#, Vis: 30, LCM: None. Mud Cost: \$291.55

9/2/07 Drilling ahead at 2418'. Mud Wt: 9.1#, Vis: 32, LCM: 1#. Mud Cost: \$363.20. (Cumulative Total: \$654.75). Bit Wt: 20,000#, 75-80 RPM. Bit #2 has 31.75 hrs and has made 1558' (49.9'/hr.). Bit

jet sizes: 2 @ 13/32nd, 1 @ 14/32nd. Pump pressure: 600#, 58 SPM, 5 1/2" liners.

9/3/07 Drilled to 2971' and had hole in pipe at 6:30am. Tripped out and found hole in 24th joint down. Started drilling ahead at 11:00am. Mud Wt: 9.1#, Vis 30, Trace of LCM. Lost approximately 20 bbls of mud at 2475' but came back while drilling. Mud Cost: \$1929.90 (Cumulative Total: \$2584.65). Bit Wt: 25,000-27,000#, 75-80 RPM. Bit #2 has 47.75 hrs and has made 2111' (40.2'/hr). Pump pressure: 700#, 58 SPM.

9/4/07 Drilling ahead at 3390' at 7:00am. Mud Wt: 9.6#, Vis: 30, LCM: 1#/bbl. 64.75 hrs on bit, pump press 700#, daily mud cost \$588.50 (\$3172.95 total)
Mud Displacement and Geological Samples start at 3500'. Elgin Sand anticipated at 3820'.

9/5/07 Drilling ahead at 3910' at 7:00am. Mud Wt: 8.7#, Vis: 54, LCM: 21#/bbl. daily mud cost \$914.70 (\$4087.55 total)

10 unit gas kick on Heebner shale.

9/6/07 Drilling ahead 4490 @ 7:00am. Mud Wt: 9.2, Vis 47, LCM: 3#, daily mud cost \$1,615.02 (\$5,702.75 total).

Shows

- Had slight show oil in Swope zone 4501; very finely x/n lm; poor visible porosity; possible trace odor; good drilling break.
- Circulated for samples base of Hertha. Very slight show clear oil in fxln lm; no fossils or oolites associated with porosity; no gas kick; 1 1/2 ft drlg brk; +8' to Honaker-Davis well SE NE on top of Hertha.

9/7/07 Testing @ 4718' (Running DST no.1) at 10:50AM (mud check); Md Wt: 9.3; LCM: 3#

DST #1 4680 - 4718 (Pawnee)

TIMES: 45-60-60-90

1st open: Strong blow off bottom immed.; GTS 10 min.

Gauges: 10 min: (GTS)

15 min: 6.7 MCF (using computer calc volumes); 1/8" choke

20 min; 8.4 MCF; 1/8"

30 min; 12.2 MCF; 1/8"

40 min; 14.4 MCF; 1/8"

45 min; 15.5 MCF; 1/8"

1st shut-in: bled off 10 min. Blow off bottom in 7 min.

2nd open: Strong blow off bottom 1 min.

Gauges: 10 min: 6.7 MCF; 1/8" choke

20 min: 8.6 MCF; 1/8"

30 min: 10.1 MCF; 1/8"

40 min: 10.8 MCF; 1/8"

50 min: 11.8 MCF; 1/8"

60 min: 12.5 MCF; 1/8"

2nd shut-in: 10 min bleed off; Blow off Bottom 1 min.

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OCT 29 2007

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09/07/07 (CONT'D)

Recovery: 3940' GIP; 740' Total fluid:

212' Sli to heavily GCM watery mud w/ show oil
(25% gas; 12% water; 63% mud)

528' Sli mud cut water (RW.043 @ 88 deg F; Cl = 160,000 ppm)
(90% water; 10% mud)

IFPs: 85/235

FFPs: 222/407

ISIP: 1814

FSIP: 1813

BHT: 132 deg. F.

09/08/07 Drilling 5027' at 2:10PM (mud check); Mud Wt: 9.3, Vis 54, LCM: 3#, daily mud cost \$1,626.00
(\$9,704.50 total).

Lost circulation @ 5026'

09/09/07 Drilling 5235' @ 11:20AM (mud check); Mud Wt: 9.0, Vis 53, LCM: 6#, daily mud cost \$1,495.80
(\$11,230.30 total).

09/10/07 Logging @ 5322'; 11:00 AM (mud check); Mud Wt: 9.1, Vis 58, LCM: 6#, daily mud cost \$373.00
(\$11,573.30 total).

Decision made to run casing based on positive log characteristics of the Mississippian compared to
area producers

~~Ran 129 joints new 5-1/2 casing; 15.5# from Trident Steel Hennessey Oklahoma; truck tally 5223.30
(threads on); tallied 5179.10 by Landmark (threads off)~~

Cemented casing using JetStar-Basic; cemented leaving 2 ft above derrick floor; 1 ft guide shoe; insert
float @ top of shoe joint @ 5140' KB; pipe set @ 5180' KB w/150 sx AAZ (Chesapeake Blend); 7%
Calset; .2% defoamer; .25% FR; .6% FLA-322; 10% Salt; 5# Gilsonite

Ran 6 turbo centralizers (all on collars):

1: top of 1st joint (shoe joint) @ 5140'

2: top of 4th joint @ 5020'

3: top of 7th joint @ 4899.4'

4: top of 10th joint @ 4778.92'

5: top of 14th joint @ 4618.33'

6: top of 20th joint @ 4377.18'

Plug down @ 4:41 AM 09/11/07; pressured to 1525#; held OK

09/19/07 Running IPS Cement Bond Log

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OCT 29 2007

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