

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 32642
 Name: Nicholas L. Brown
 Address 1: 2481 110th Road
 Address 2: _____
 City: Iola State: KS Zip: 66749 + _____
 Contact Person: Jessica Brown
 Phone: (620) 228-3510
 CONTRACTOR: License # 32642
 Name: Nick Brown Drilling
 Wellsite Geologist: None
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other WSW
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled Docket No.: _____
 _____ Dual Completion Docket No.: _____
 _____ Other (SWD or Enhr.?) Docket No.: _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-28-2008</u> | <u>9-1-2008</u> | <u>9-2-2008</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 001-29809-00-00
 Spot Description: _____
 _____ NE SW SE Sec. 23 Twp. 25 S. R. 17 East West
870 Feet from North / South Line of Section
1850 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Allen
 Lease Name: Works Well #: WSW
 Field Name: Humboldt-Chanute
 Producing Formation: Kansas City
 Elevation: Ground: _____ Kelly Bushing: None
 Total Depth: 410 Plug Back Total Depth: None
 Amount of Surface Pipe Set and Cemented at: 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: 410
 feet depth to: Surface w/ _____ ^{sx amt.}
A172-Dig-11/6/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: Fresh Water ppm Fluid volume: _____ bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jessica L. Brown
 Title: owner Date: 11-3-09
 Subscribed and sworn to before me this 3rd day of November,
 2009.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: December 31st, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

RECEIVED
 NOV 05 2009

KCC WICHITA



Operator Name: Nicholas L. Brown Lease Name: Works Well #: WSW
 Sec. 23 Twp. 25 S. R. 17 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Kansas City |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12" | 8 5/8 | | 20 | Portland | 8 | |
| Longstring | 5 5/8" | 4 1/2 | | 400 | OWC | 53 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | NA | NA | NA | NA |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---|
| 2 | 278'-288' (20 Shots) | 500 gal. 15% HCL | |
| | | | RECEIVED NOV 05 2009 KCC WICHITA |
| | | | |

| | | | |
|--|-----------|--|-----------------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. 10-23-2008 | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. Gas-Oil Ratio Gravity |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|---|--|--|

NICHOLAS L. BROWN #32642 DRILL LOG
2481 110th
Iola, Kansas 66749

Works #WSW
API # 15-001-29809-00-00
SEC. 23, T25S, R17E
Allen CO. KS

| | |
|---------|-------------|
| 2-10 | Dirt & Clay |
| 10-62 | Shale |
| 62-88 | Lime |
| 88-99 | Shale |
| 99-109 | Lime |
| 109-151 | Shale |
| 151-156 | Sand |
| 156-220 | Shale |
| 220-226 | Lime |
| 226-252 | Shale |
| 252-260 | Lime |
| 260-295 | Shale |
| 295-306 | Lime |
| 306-348 | Shale |
| 348-352 | Lime |
| 352-389 | Shale |
| 389-410 | Lime |

**8/28/08 Drilled 12" hole and set
20' of 7" surface casing,
with 8 sx Portland Cement.**
8/29/08 Started drilling 5 5/8" hole.
9/1/08 Finished drilling to T.D. 410'

T.D. 410'

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Precision Well Perforators
PO Box 401
Chanute, KS 66720

Date 9/23/2008
Invoice # 2426

Bill To
Nick Brown
1406 Mulberry
Neosho Falls, KS 66758

Ship To

P.O. #
Terms Net 30

Ship Date 9/23/2008
Due Date 10/23/2008
Other

| Item | Description | Qty | Price | Amount |
|------------------|--|-----|--------|--------|
| | Works WSW 09/23/2008 | | | |
| GR,N,CCL | Run Gamma Ray, Neutron, Casing Collar Log on Well and Perforate with 3 1/8" Hollow Steel Carrier (20) Shots 278.0' to 288.0' Price includes Perforating with (10) Shots | | 900.00 | 900.00 |
| Additional Shots | (10) Additional Shots @ \$17.50 each | 10 | 17.50 | 175.00 |

Thank You!

Precision Well Perforators
luden@arcplasma.com

PP
10-20-08

Subtotal \$1,075.00
Sales Tax (0.0%) \$0.00
Total \$1,075.00
Payments/Credits \$0.00
Balance Due \$1,075.00

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MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

02729

DATE 9-2-08

COUNTY Allen CITY _____

CHARGE TO Nicholas Brown

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Works - WSW CONTRACTOR CO. Tools

KIND OF JOB Long string SEC. 23 TWP. 253 RNG. 17E

DIR. TO LOC. _____ OLD **NEW**

| Quantity | MATERIAL USED | Serv. Charge | |
|--------------|------------------------------|----------------|---------|
| | | | 700.00 |
| 53 SKs | O.W.C cement | | 736.70 |
| 100 lb. | Gel Flush | | 20.00 |
| 2 Hrs | Water Truck #193 | RECEIVED | 160.00 |
| | BULK CHARGE | NOV 05 2009 | |
| M/C | BULK TRK. MILES 2.9 Tons | KGG WICHITA | 200.00 |
| 0 | PUMP TRK. MILES Trk. in Area | | N/C |
| 1 | PLUGS 4 1/2" Top Bubblr | | 35.00 |
| | | 6.3% SALES TAX | 49.88 |
| | | TOTAL | 1901.58 |

T.D. 410"
 SIZE HOLE 6 3/4"
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT 400" VOLUME 6.4 Bbls.
 TBG SET AT _____ VOLUME _____
 SIZE PIPE 4 1/2"
 PKER DEPTH _____
 TIME FINISHED _____

REMARKS: Rig up to 4 1/2" casing, Break circulation with fresh water, Pumped 5 Bbl. Gel Flush, followed with 10 Bbl. water. Mixed 53 SKs OWC cement, shut down - washout pump lines - Release Plug Displace Plug with 6 1/2 Bbls water. Final Pumping @ 400 PSI - Pumped Plug to 900 PSI - wait 2 minutes Release Pressure - Float Held - close casing in w/ 0 PSI - Good cement returns w/ 4 Bbl. slurry

"Thank you"

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185
Brad Butler
 HSI REP.

NAME Jerry - Redger "91, Clayton "123 UNIT NO. _____
witnessed by Nick Brown
 OWNER'S REP.

MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 02774

DATE 10/9/08

COUNTY AGAWA CITY _____

CHARGE TO NICK BROWN

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. WORKS USLW CONTRACTOR _____

KIND OF JOB ACID BALL OFF SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|--------------------|--------------|------------------------------------|
| | | | 650 ⁰⁰ / ₂₂ |
| 500 GAL | 15% NE-HCL | | 880 ⁰⁰ / ₂₂ |
| 3 GAL | KCL | | 78 ⁰⁰ / ₂₂ |
| 2 GAL | BAKURDE | | 75 ⁰⁰ / ₂₂ |
| 1 | BALL GRIND RENTAL | | 100 ⁰⁰ / ₂₂ |
| 35 | 7/8 1.3 SP SEALERS | | 61 ²⁵ / ₂₂ |
| | | RECEIVED | |
| | BULK CHARGE | NOV 05 2009 | |
| | BULK TRK. MILES | | |
| 45 | PUMP TRK. MILES | KCC WICHITA | 135 ⁰⁰ / ₂₂ |
| | PLUGS | | |
| | | SALES TAX | |
| | | TOTAL | 1979 ⁴⁵ / ₂₂ |

T.D. 400

CSG. SET AT _____ VOLUME _____

SIZE HOLE 285-295 25 APPROX

TBG SET AT _____ VOLUME _____

MAX. PRESS. 2475

SIZE PIPE _____

PLUG DEPTH _____

PKER DEPTH _____

PLUG USED _____


TIME FINISHED _____

REMARKS: ON LOCATION REG UP. LOAD HOLE 3 BBL AST UP 800 USLW
FEDDS EST. RATE 6 GAL/MIN 500 PST START ACID 500 GAL & 35 SEALERS
12 BBL ACID & BALLS TO START FLUSH 2 BBL AST UP 2400 BALL OFF
SURGE BACK FLUSH ACID PLUS 3 BBL TRIP 250.

EQUIPMENT USED

NAME RODGER HORTON UNIT NO. #82-444

NAME ADAM APE UNIT NO. #94


 HSI REP.

OWNER'S REP.