

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32642  
Name: Nicholas L. Brown  
Address 1: 2481 110th Road  
Address 2: \_\_\_\_\_  
City: Iola State: KS Zip: 66749 + \_\_\_\_\_  
Contact Person: Jessica Brown  
Phone: ( 620 ) 228-3510  
CONTRACTOR: License # 32642  
Name: Nick Brown Drilling  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
8-13-2008      8-15-2008      8-15-2008  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 001-29806-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ SW \_\_\_\_\_ NE \_\_\_\_\_ SE Sec. 23 Twp. 25 S. R. 17  East  West  
1520 Feet from  North /  South Line of Section  
2180 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Allen  
Lease Name: Willis Well #: 1-08  
Field Name: Humboldt-Chanute  
Producing Formation: Squirrel  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: None  
Total Depth: 792 Plug Back Total Depth: 769  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 769  
feet depth to: Surface w/ 83 11/2-Dlg - 11/6/09 <sup>5x cmt.</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: Fresh Water ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jessica L. Brown  
Title: owner Date: 11-3-09  
Subscribed and sworn to before me this 3rd day of November,  
2009.  
Notary Public: Patricia J. Schuster  
Date Commission Expires: December 31st, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
NOV 05 2009



KCC WICHITA

NICHOLAS L. BROWN #32642 DRILL LOG  
2481 110<sup>th</sup>  
Iola, Kansas 66749

Willis #1-08  
API # 15-001-29806-00-00  
SEC. 23, T25S, R17E  
Allen CO. KS

2-10	Dirt & Clay
10-62	Shale
62-88	Lime
88-99	Shale
99-110	Lime
110-151	Shale
151-155	Sand
155-221	Shale
221-226	Lime
226-252	Shale
252-260	Lime
260-296	Shale
296-306	Lime
306-353	Shale
353-357	BL. Shale
357-391	Shale
391-539	Lime
539-549	Shale
549-559	Lime
559-570	Shale
570-573	BL. Shale
573-597	Lime
597-601	Shale
601-606	Lime
606-615	Shale
615-643	Lime
643-675	Shale
675-677	BL. Shale
677-699	Lime
699-714	Shale
714-736	Lime
736-746	Shale
746-761	Lime
761-770	Shale
770-780	Little Oil Show
780-792	Shale

**8/13/08 Drilled 12" hole and set  
20' of 7" surface casing,  
with 8 sx Portland Cement.**  
**8/14/08 Started drilling 5 5/8" hole.**  
**8/15/08 Finished drilling to T.D. 792'**

**T.D.792'**

RECEIVED  
NOV 05 2009  
KCC WICHITA

**W & W Production Company**

1150 Highway 39  
Chanute, Kansas 66720-5215  
Mobile: 620-431-5970  
Phone: Office/Home 620-431-4137

**Invoice**

DATE INVOICE NO.  
9/3/2008 43393

**BILL TO**

Nick Brown

Willis Lease  
Well # 1-08  
Allen County, Kansas

SERVICED	ITEM	DESCRIPTION	QTY	RATE	AMOUNT
8/15/2008	Pump Truck	Pump Charge	1	400.00	400.00T
	Cement	Cement back side of New Well 2 7/8 & 6" hole, Cement well from packer to top	83	8.00	664.00T

RECEIVED  
NOV 05 2009  
KCC WICHITA

**Sales Tax (6.3%)** \$67.03

**Total** \$1,131.03

*Paid*

Fax #  
620-431-3183

Fed. I.D. 48-0843238  
carolwimsett4@yahoo.com

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 41531  
 FIELD TICKET REF # \_\_\_\_\_  
 LOCATION Wichita  
 FOREMAN Greg Wikel

**TREATMENT REPORT  
 FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-11-08	1211	1-1				AL

CUSTOMER  
Nick Brown

MAILING ADDRESS

CITY STATE ZIP CODE

TRUCK #	DRIVER	TRUCK #	DRIVER
501	Ken		
702	Jim		
400/102	Steve		

**WELL DATA**

CASING SIZE <u>2 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE <u>770-50</u>
PERFS & FORMATION	<u>2 1/2" x 1 1/2"</u>

**TYPE OF TREATMENT**

**CHEMICALS**

City water

20" gal / Breakdown

Proccide

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<u>1st</u>	<u>15</u>	<u>10</u>			<u>900 200</u>	BREAKDOWN <u>2000</u>
<u>2nd</u>			<u>15</u>	<u>2000</u>	<u>1000</u>	START PRESSURE
<u>3rd</u>					<u>700</u>	END PRESSURE
<u>4th</u>			<u>15</u>	<u>2000</u>	<u>1000</u>	BALL OFF PRESS
<u>5th</u>					<u>100</u>	ROCK SALT PRESS <u>700</u>
						ISIP <u>575</u>
						5 MIN
						10 MIN
						15 MIN
<u>Totals</u>	<u>100</u>			<u>4000</u>		MIN RATE
						MAX RATE
						DISPLACEMENT

REMARKS: Lo Client

**RECEIVED**  
 NOV 05 2009  
 KCC WICHITA

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Operator Name: Nicholas L. Brown Lease Name: Willis Well #: 1-08  
 Sec. 23 Twp. 25 S. R. 17  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Squirrel
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12"	7"	17	20'	Portland	8	
Longstring	5 5/8"	2 7/8"	6.7	769	Portland	83	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	NA	NA	NA	NA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	2000 Sand	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or Enhr. <b>9-5-2008</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <b>.50</b> Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

**RECEIVED**