

FOR KCC USE:

SPOT CORRECTION

EFFECTIVE DATE: 6-15-96  
DISTRICT # 4  
SGA? Yes X No

State of Kansas  
NOTICE OF INTENTION TO DRILL \*

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Spot 25' N

Expected Spud Date ..July.....2.....1996.....  
month day year  
E/2- W/2- SW.. Sec .11.. Twp .10 . S, Rg .20.. XX West

OPERATOR: License # .3456.....  
Name: .....AFG Energy, Inc.....  
Address: .....P.O. Box 458.....  
City/State/Zip: ...Hays, KS 67601.....  
Contact Person: ...Ed Glassman.....  
Phone: .....913-625-6883.....

\* / 1345' feet from (South) / North line of Section  
4290' feet from (East) / West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: ...Rooks.....  
Lease Name: Croffoot..... Well #: .....12.....  
Field Name: Marcotte.....  
Is this a Prorated/Spaced Field? .... yes .XX. no ✓  
Target Formation(s): ...Arbuckle.....  
Nearest lease or unit boundary: ...990'.....  
Ground Surface Elevation: ...unknown 2720 EST feet MSL  
Water well within one-quarter mile: .... yes .XX. no ✓  
Public water supply well within one mile: .... yes .XX. no ✓  
Depth to bottom of fresh water: ..120' 180'.....  
Depth to bottom of usable water: 580' 880'.....  
Surface Pipe by Alternate: .... 1 ...XX 2 ✓  
Length of Surface Pipe Planned to be set: ....210'.....  
Length of Conductor pipe required: .....  
Projected Total Depth: .....3840'.....  
Formation at Total Depth: .....Arbuckle.....  
Water Source for Drilling Operations:  
... well .XX. farm pond .... other

CONTRACTOR: License #: .31548.....  
Name: .....Discovery Drilling Company.....

Well Drilled For: Well Class: Type Equipment:  
XX. Oil ... Enh Rec .XX Infield .XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other  
If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes .XX. no ✓  
If yes, true vertical depth:.....  
Bottom Hole Location.....

Will Cores Be Taken?: .... yes .XX. no  
If yes, proposed zone: .....

\* SPOT WAS: E/2 W/2 SW  
SPOT IS: 25' N OF E/2 W/2 SW  
\* WAS: 1320' FSL  
IS: 1345' FSL JUN 10 1996

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..June 6, 1996..... Signature of Operator or Agent: Ed Glassman Title...Geologist.....

FOR KCC USE:  
API # 15- 163-232790000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. \* (2)  
Approved by: JK 6-10-96 / JK 6-25-96  
This authorization expires: 6-10-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUN 24 1996  
06-24-96  
CONSERVATION DIVISION  
WICHITA, KS

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