

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 1, 1985
month day year

API Number 15- 163-22, 712-0000

OPERATOR: License # 6854
Name Sohio Petroleum Company
Address 50 Penn Place/Suite 1100
City/State/Zip Oklahoma City, OK 73118
Contact Person W. C. Koger
Phone (405) 848-7571

SE SW NE Sec 12 Twp 10 S, Rge 20
(location) East West
2970 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
Name (Bidding on)
City/State

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Desbien Well# 10
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 250 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1100 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 1200 feet
Conductor pipe if any required NA feet
Ground surface elevation 2228 feet MSL
This Authorization Expires 12-21-85

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3800' feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/Kansas City/Arbuckle

Approved By 6-21-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date June 20, 1985 Signature of Operator or Agent [Signature]

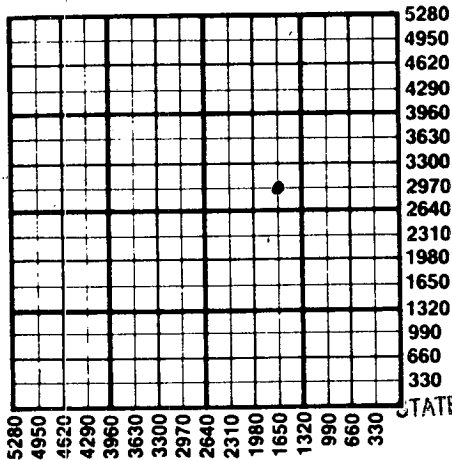
MHC/MOHE 6-21-85
Title Dist. Drilling Supt.

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION
 JUN 21 1985
 an alternate 2 completion, cement in the production pipe from below
 any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

CONSERVATION DIVISION
 Wichita, Kansas