

FOR KCC USE:

EFFECTIVE DATE: 9-27-94
DISTRICT # 4

15-163-23253-00-00

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ..9.....30.....94.....
month day year

Spot _____ East
..SW...NE...NW. Sec ..12. Twp .10.. S, Rg .20.. X West

OPERATOR: License # ..3613.
Name: Hallwood Petroleum, Inc.
Address: .4582 S. Ulster Street Parkway, Suite #1700.
City/State/Zip: .Denver, Colorado 80237.
Contact Person: Jim Linville.
Phone: 303/850-6210.

.....4290..... feet from South line of Section
.....3630..... feet from East line of Section
IS SECTION X REGULAR _____ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: CA.....Rooks.....
Lease Name: Desbien. Well #: 11.
Field Name: Marcotte.

Is this a Prorated/Spaced Field? yes .x. no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 990.

Ground Surface Elevation: 2225. feet MSL

Water well within one-quarter mile: yes .X. no

Public water supply well within one mile: yes .X. no

Depth to bottom of fresh water: 100.

Depth to bottom of usable water: 1020.

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 200.

Length of Conductor pipe required: N/A.

Projected Total Depth: 3800'

Formation at Total Depth: Arbuckle.

Water Source for Drilling Operations:
..... well farm pond .X. other

DWR Permit #: _____

Will Cores Be Taken?: yes .X. no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

.X. Oil ... Enh Rec ... Infield .X. Mud Rotary

... Gas ... Storage ... Pool Ext. ... Air Rotary

... OWWO ... Disposal ... Wildcat ... Cable

... Seismic; ... # of Holes ... Other

... Other

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .X. no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Sept 21, 1994 Signature of Operator or Agent: Aubrey J. Marciano Title: Engineering Tech.

FOR KCC USE:
 API # 15- 163-23253-0000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. X
 Approved by: CB 9-22-94

This authorization expires: 3-22-95
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RCUD
09-22-94

12-16-20

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. _____
 OPERATOR Hallwood Petroleum, Inc.
 LEASE Desbien
 WELL NUMBER 11
 FIELD Marcotte

LOCATION OF WELL: COUNTY Rooks
4290 feet from south/ line of section
3630 feet from east/ line of section
 SECTION 12 TWP 10S RG 20W

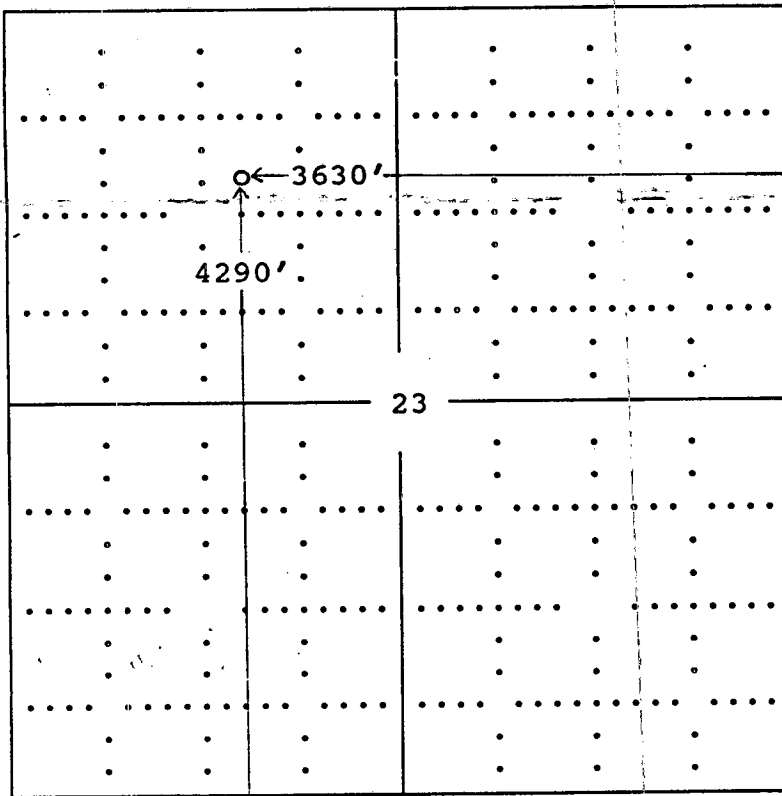
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE SW - NE - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____

PLAT

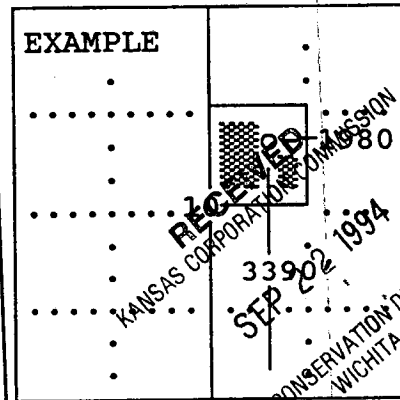
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 22 1994

CONSERVATION DIVISION
 WICHITA, KS



Rooks CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.