15-163-23385-00-00

For KCC Use: Effective Date:	9.14.03					
District #		4				
SGA2 TVos	No.	•				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date 9/12/03 month day year	Spot 105' N & 190' W East East West					
33500	C NW Sec. 13 Twp. 10 S. R. 20 West					
OPERATOR: License# 32300	1130 feet from E / W Line of Section					
Name: T & P Oil & Gas LLC	Is SECTIONRegularIrregular?					
Address: 7801 Metcalf	is SECTIONnegular integular !					
City/State/Zip: Overland Park, KS 66204	(Note: Locate well on the Section Plat on reverse side)					
Contact Person: Tom Raney	County: Rooks					
Phone: 785-749-0672	Lease Name: Sutor "B" Well #: 9					
CONTRACTOR: License# 30606	Field Name: Marcotte					
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?					
	Target Information(s): LKC, Arbuckle					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1130'					
Oil Enh Rec V Infield V Mud Rotary	Ground Surface Elevation: 2205 feet MSL					
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
OWWO Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic;# of Holes Other	Depth to bottom of fresh water: 180					
Other	Depth to bottom of usable water. 950 - sk					
	Surface Pipe by Alternate: 1 2					
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350°					
Operator:	Length of Conductor Pipe required: none					
Well Name:	Projected Total Depth: 3800'					
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle					
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:					
	Well Farm Pond Other X					
If Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR)					
KCC DK1 #:	Will Cores be taken?					
	If Yes, proposed zone:RECEIVED					
AFF						
	IDAVII KANSAS CORPORATION COMMISSION					
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seg.					
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	-						Location of Well: County: Rooks							
Operator: T & P Oil & Gas LLC								1215 teet from N / S Line of Section						
Lease: Sutor "B" Well Number: 9							1130 teet from E / W Line of Section Sec. 13 Twp. 10 S. R. 20 East W West							
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in plotting	g the pro	posed lo	ocation o	of the well	, you mus	t show:		. }		و رو د	C C -			

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

2. The distance of the proposed drilling location from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4 sections, etc.

'CG-8 for gas wells).