

CARD MUST BE TYPED

State of Kansas

NOTICE OF INTENTION TO DRILL

\* CARD MUST BE SIGNED  
Corrected Card

(see rules on reverse side)

Starting Date ..... 12-14-88 Amended .....  
month day year

API Number 15— 163-23,030 -0000  
APR \_\_\_\_\_ East  
NE.. NW.. SE.. Sec. 15.. Twp. 10.. S, Rg. 20W... \_\_\_\_\_ West  
2310  
Ft. from South Line of Section  
\*1785  
Ft. from East Line of Section

OPERATOR: License # ..... 6854 .....  
Name Sohio Petroleum  
Address P.O. Box 460609  
City/State/Zip Houston, Texas 77056-8609  
Contact Person Elaine Kubicek  
Phone (713) 552-6433

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330 ..... feet  
County ..... Rooks .....

CONTRACTOR: License # ..... to be announced .....  
Name .....  
City/State .....

Lease Name Marcotte ..... Well # 11 .....  
Ground surface elevation ..... 2195 ..... feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  SWD  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet: \_\_\_\_\_yes no   
Municipal well within one mile: \_\_\_\_\_yes no

If OWWO: old well info as follows:  
Operator ..... N/A .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Depth to bottom of fresh water ..... 125' .....  
Depth to bottom of usable water ..... 1050' .....

Surface pipe by Alternate: 1  2 \_\_\_\_\_  
Surface pipe planned to be set ..... 1300A .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
Date ..... 12-12-88 ..... Signature of Operator or Agent Elaine Kubicek Title Technical Assistant

Conductor pipe required ..... NO .....  
Projected Total Depth ..... 4000 ..... feet

Formation ..... Arbuckle .....

For KCC Use:  
Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 1070' feet per Alt. (1) ✓  
This Authorization Expires ..... 6-5-89 ..... Approved By LKM 12-14-88 Orig. Rcvd. 12-5-88

EFFECTIVE DATE: 12-10-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

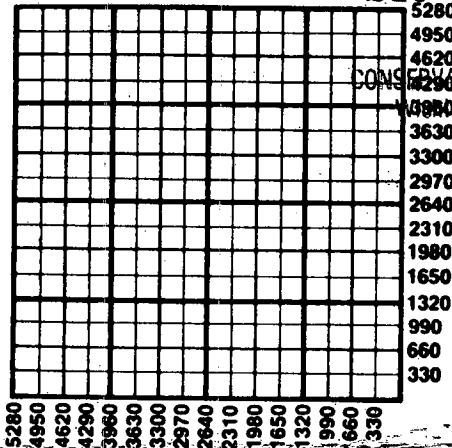
1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2-completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.

RECEIVED  
STATE CORPORATION COMMISSION

12-13-88  
DEC 13 1988

CONSERVATION DIVISION  
Wichita, Kansas



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238