

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name Hutchinson Oil Co.
Address P. O. Box 642
Derby, KS 67037
City/State/Zip

Purchaser Derby Refining Co.
Wichita, Kansas 67201

Operator Contact Person Steve Hutchinson
Phone 316-262-1525

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Phil Paschang
Phone 316-269-9041

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

7-2-85 Spud Date
7-8-85 Date Reached TD
7-19-85 Completion Date
3840 Total Depth
3798 PBTD

Amount of Surface Pipe Set and Cemented at 850 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-163-22,713-0000
County Rooks
NW SE NE 30 10 19
Sec Twp Rge East West

3630 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

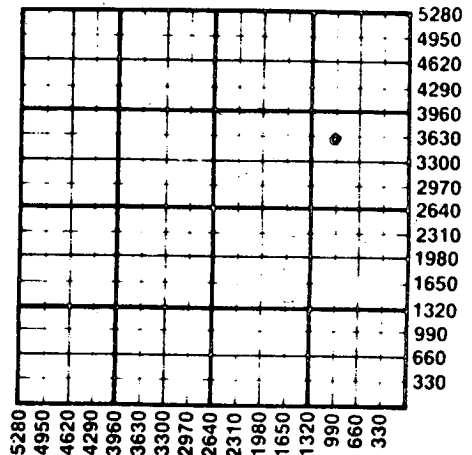
Lease Name Keller Well # 1-30

Field Name Wildcat Marcotte

Producing Formation Arbuckle

Elevation: Ground 2210 KB 2215

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West
- Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

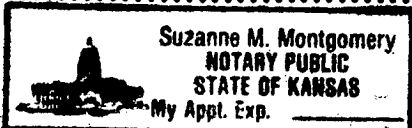
Signature William S. Hutchinson

Title Owner Date 9/10/85

Subscribed and sworn to before me this 10 day of September 1985

Notary Public Suzanne M. Montgomery

Date Commission Expires 9/15/85



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
 STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
SEP 19 1985
9-19-85
CONSERVATION DIVISION

Sec 30 Twp 16 Rge 19 W

SIDE TWO

Operator Name Hutchinson Oil Co. Lease Name Keller Well # 1-30

Sec. 30 Twp. 10 Rge. 19 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

	Name	Top	Bottom
DST #1 3359-3405' 30-60-60-60 wk blow to 1" steady blow. Rec 65' MW/few specks oil ISIP 951 FSIP 907 IFP 45-45 FFP 45-64	Post Rock, Sand Shale	0	1601
	Anhydrite	1602	1634
DST #2 3671-3789' 30-60-60-60 10" blow building. Rec 195' TF; 20% oil 75% mud 5% water. ISIP 1042 FSIP 994 IFP 115-115 FFP 147-171	Shale	1634	2170
	Shale & Lime	2170	2680
	Lime & Shale	2680	3466
	(Lansing) Lime	3466	3786
	(Arb) Dolomite	3786	3842 LTD
DST #3 3789-3800' Misrun			
DST #4 3706-3802' Misrun			
DST #5 3792-3803' Misrun			
	Anhydrite	1602 +	613
	Topeka	3214 -	999
	Heebner	3428 -	1213
	Toronto	3450 -	1235
	Lansing	3466 -	1251
	B/KC	3676 -	1461
	Arbuckle	3786 -	1571
	RTD	3840 -	1625
	LTD	3842 -	1627

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	850	60/40 poz	350	2% Gel 3% CC
Production	7 7/8	5 1/2	14#	3839	Common	100	10 bbl Salt flus

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 s/p/f	3797-98'	250 gals 15% mud acid	3798'

TUBING RECORD Size 2-7/8ths Set At 3815 Packer at None Liner Run Yes No

Date of First Production 8/01/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	35 bbls oil plus water				

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Solid Other (Specify) Used on Lease Dually Completed Commingled