

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name Hutchinson Oil Co.
Address P.O. Box 642
Derby, Kansas 67037
City/State/Zip

Purchaser

Operator Contact Person Steve Hutchinson
Phone 316.262.1525

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist NA
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info, as follows:
Operator Birmingham Bartlett
Well Name #3 Keller
Comp. Date 5-21-54 Old Total Depth 3795

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-06-85 8-08-85 8-22-85
Spud Date Date Reached TD Completion Date
3975 3835
Total Depth PBDT

already set in 1954

Amount of Surface Pipe Set and Cemented at *162 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1572 feet
If alternate 2 completion, cement/circulated did not
from 1572 feet depth to surface, 350 SX cmt
Cement Company Name RT Titan Services
Invoice # 282204 & 282210

API NO. 15-.....~~163-24-018~~
County.....Rooks
NE SE NE Sec 30 Twp 10S Rge 19 East
..... West

3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

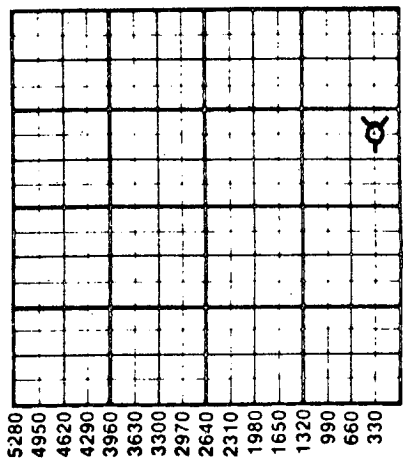
Lease Name.....Keller SWD Well #.....3

Field Name.....Marcotte

Producing Formation.....OWWO SWDW

Elevation: Ground.....2184 KB.....2189

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

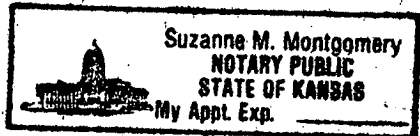
Signature William S. Hutchison

Title.....OWNER Date 10-16-85

Subscribed and sworn to before me this 16th day of October 1985

Notary Public Suzanne M. Montgomery

Date Commission Expires 9-15-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
RECEIVED Other
STATE CORPORATION COMMISSION
11-15-85
NOV 15 1985
CONSERVATION DIVISION
Wichita, Kansas

Sec 30 Twp 10 Rge 19 W

SIDE TWO

Operator Name Hutchinson Oil Co. Lease Name Keller SWD Well # 3

Sec. 30 Twp. 10S Rge. 19W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1578 +	611
Heebner	3402	- 1213
Lansing	3440	- 1251
Arbuckle	3760	- 1571
LTD	3972	- 1783

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface already set	12 1/2	8-5/8ths	20#	162	Common	130sks	3% c/c 2% gel
Salt Wtr Disp.	7-7/8ths	5 1/2	14#	3835	Common	100sks	3% c/c 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 s/p/f DV Tool	285' (to squeeze casing)			75 sks common (Squeezed)		285	
	1572			350 sks 50/50 poz mix		1572	
	Open Hole			2000 gals 28% NE		3835-3975	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
	Size 2-7/8ths	Set At 3815	Packer at 3816.5				
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	NA	NA	NA				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled