

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, (SWD) OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Brougher Oil, Inc.

API NO. 15-163-20,111-001

ADDRESS P.O. Drawer 1367

COUNTY Rooks

Great Bend, Kansas 67530

FIELD Marcotte

**CONTACT PERSON Joe Brougher

PROD. FORMATION

PHONE (316)793-5610

LEASE Schonthaler

PURCHASER

WELL NO. 2

ADDRESS

WELL LOCATION C SW/4

DRILLING Mohawk Drilling, Inc.

1320 Ft. from South Line and

CONTRACTOR

1320 Ft. from East Line of

ADDRESS P.O. Drawer 1362

thesw/4 SEC. 30 TWP. 10 RGE. 19

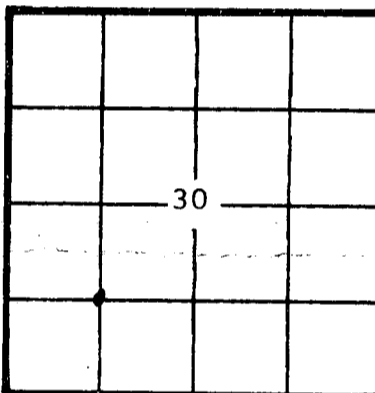
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3855 PBTB

SPUD DATE DATE COMPLETED

ELEV: GR DF KB 2236

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Double Drum

Amount of surface pipe set and cemented 221'

DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton

Joe Brougher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Brougher Oil, Inc.

OPERATOR OF THE Schonthaler LEASE, AND IS DULY AUTHORIZED TO MAKE

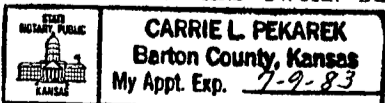
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF April, 19 80, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF December, 19 81.



(S) Joe Brougher

Carrie L. Pekarek

NOTARY PUBLIC

MY COMMISSION EXPIRES: July 9, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	221'	8-5/8"	already set & cemented w/165 sacks cement, cement did circulate.				
S.W.D.	7-7/8	5-1/2	14#	1700'	Common	350	Gell 2% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Strip Jet	1338-1358

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8	1296	1296

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 Gal. 15% Regular	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	S.W.D.	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	%	bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
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