

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15-163-23239 - 0060

County Rooks  
NE - NE - SW - NE Sec. 30 - Twp. 10 Rng. 19W

Operator: License # 30606

Name: Murfin Drilling Co., Inc.

Address 250 N. Water, Suite 300

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Larry M. Jack

Phone (\_\_\_\_) 267-3241

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Roger Welty

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

11/13/93 11/20/93

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

1380 Feet from SE (circle one) Line of Section  
1528 Feet from EN (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Keller Well # 2-30

Field Name Marcotte

Producing Formation \_\_\_\_\_

Elevation: Ground 2226 KB 2231

Total Depth 3818 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 209 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JH 2-28-94  
(Data must be collected from the Reserve Pit)

Chloride content 21000 ppm Fluid volume 2502500 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature By: Larry M. Jack  
Title Larry M. Jack, Production Manager Date 12/16/93

Subscribed and sworn to before me this 16 day of December 19 93.

Notary Public: Kerran Redington  
Date Commission Expires 2/6/94

KERRAN REDINGTON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 2-6-94

K.C.C. OFFICE USE ONLY  
RECEIVED  
F Letter of Confidentiality Attached  
C Wireline Log STATE CORPORATION COMMISSION  
C Geologist Report Received  
DEC 17 1993  
Distribution 12-17-93  
KCC SWD/Rep NGPA  
KGS P CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Murfin Drilling Co., Inc. Lease Name Keller Well # 2-30  
 Sec. 30 Twp. 10S Rge. 19W  East County Rooks  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Geological report attached.	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E.Logs Run:			
Drill stem tests attached.			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	209	60/40 Poz	135	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.				Producing Method	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

API#15-163-23239-0000

# TRILOBITE TESTING, L.L.C.

ORIGINAL

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KELLER #2-30 Test No. 1 Date 11/17/93  
 Company MURFIN DRILLING CO INC Zone TOPEKA  
 Address 250 N WATER SWT #300 WICHITA KS 67202 Elevation 2231  
 Co. Rep./Geo. ROGER WELTY Cont. MURFIN DRLG RIG #2 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 30 Twp. 11S Rge. 19W Co. ROOKS State KS

Interval Tested 3249-3270 Drill Pipe Size 4.5" XH  
 Anchor Length 21 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3244 Drill Collar - 2.25 Ft. Run 406  
 Bottom Packer Depth 3249 Mud Wt. 9.2 lb/Gal.  
 Total Depth 3270 Viscosity 35 Filtrate 8.8

Tool Open @ 4:50 AM Initial Blow SLID TOOL 20' TO BOTTOM-LOST 10' OF MUD-BLED OFF BLOW  
WEAK BUILDING TO 2.5"  
 Final Blow WEAK-BUILDING TO 1/2"

Recovery - Total Feet 420 Flush Tool? NO

Rec. 120 Feet of HEAVY MUD  
 Rec. 120 Feet of THIN MUD  
 Rec. 180 Feet of MUDDY WATER- 75% WTR/ 25% MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

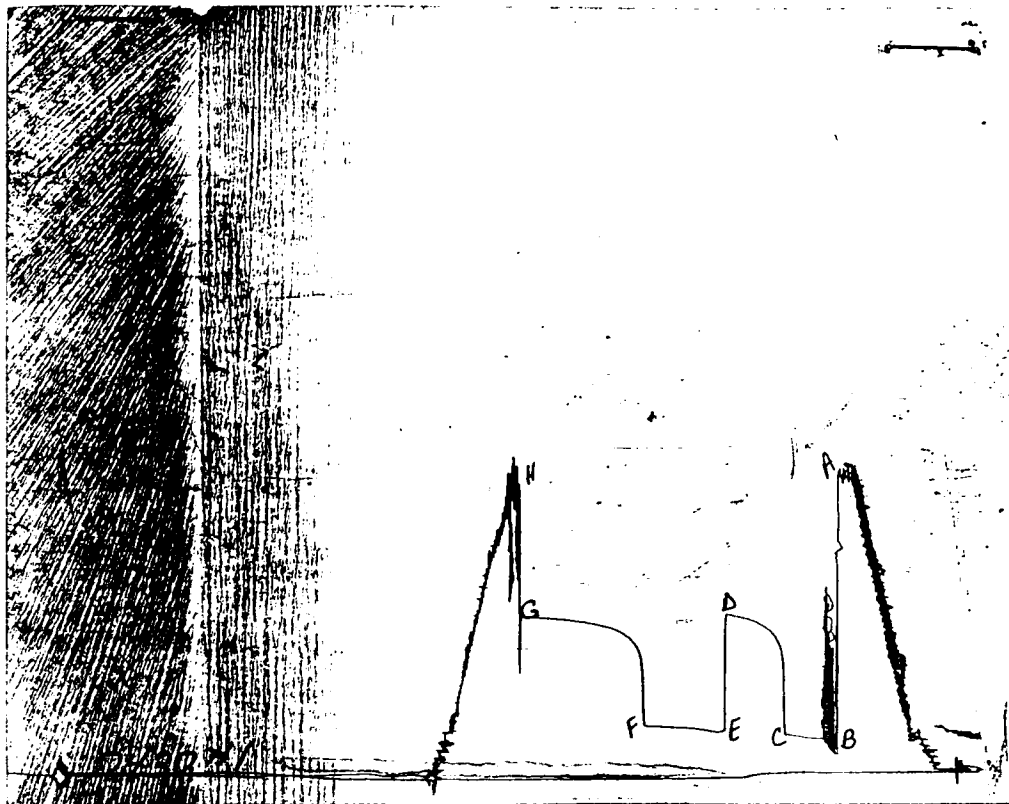
BHT 100 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 0.08 @ 80 °F Chlorides 85000 ppm Recovery Chlorides 22000 ppm System

(A) Initial Hydrostatic Mud 1674.2 PSI AK1 Recorder No. 13754 Range 4000  
 (B) First Initial Flow Pressure 178.6 PSI @ (depth) 3253 w / Clock No. 27501  
 (C) First Final Flow Pressure 199.7 PSI AK1 Recorder No. 7437 Range 4200  
 (D) Initial Shut-in Pressure 843.1 PSI @ (depth) 3266 w / Clock No. 27567  
 (E) Second Initial Flow Pressure 224.2 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_  
 (F) Second Final Flow Pressure 256.4 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_  
 (G) Final Shut-in Pressure 833.1 PSI Initial Opening 30 Final Flow DEC 17 1993  
 (H) Final Hydrostatic Mud 1633.1 PSI Initial Shut-in 45 Final Shut-in CONSERVATION DIVISION  
 Wichita, Kansas

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC 17 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	1666	1674.2
(B) FIRST INITIAL FLOW PRESSURE	177	178.6
(C) FIRST FINAL FLOW PRESSURE	196	199.7
(D) INITIAL CLOSED-IN PRESSURE	837	843.1
(E) SECOND INITIAL FLOW PRESSURE	216	224.2
(F) SECOND FINAL FLOW PRESSURE	246	256.4
(G) FINAL CLOSED-IN PRESSURE	828	833.1
(H) FINAL HYDROSTATIC MUD	1626	1633.1

API#15-163-23239

ORIGINAL

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Drill-Stem Test Data

Well Name KELLER #2-30 Test No. 2 Date 11/19/93  
 Company MURFIN DRILLING CO INC Zone CONGL.  
 Address 250 N WATER SWT #300 WICHITA KS 67202 Elevation 2231  
 Co. Rep./Geo. ROGER WELTY Cont. MURFIN DRLG RIG #2 Est. Ft. of Pay 10  
 Location: Sec. 30 Twp. 11S Rge. 19W Co. ROOKS State KS

Interval Tested 3676-3735 Drill Pipe Size 4.5" XH  
 Anchor Length 59 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3671 Drill Collar - 2.25 Ft. Run 406  
 Bottom Packer Depth 3676 Mud Wt. 9.4 lb/Gal.  
 Total Depth 3735 Viscosity 41 Filtrate 10.4

Tool Open @ 5:15 AM Initial Blow SLID TOOL 15' TO BOTTOM - BLED OFF BLOW  
WEAK BUILDING TO 1/2" IN 15 MIN THEN DECREASING  
 Final Blow NO BLOW- FLUSHED TOOL

Recovery - Total Feet 190 Flush Tool? YES

Rec. 70 Feet of MUD  
 Rec. 110 Feet of MUD WITH FEW OIL SPECKS  
 Rec. 10 Feet of HEAVY OIL CUT MUD-10% OIL/ 60% MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 105 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm Recovery Chlorides 21000 ppm System

(A) Initial Hydrostatic Mud 2044.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 139.2 PSI @ (depth) 3680 w / Clock No. 27501

(C) First Final Flow Pressure 153.1 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 864.2 PSI @ (depth) 3731 w / Clock No. 27567

(E) Second Initial Flow Pressure 153.1 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 164.2 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

(G) Final Shut-in Pressure 643.1 PSI Initial Opening 30 Final Flow \_\_\_\_\_

(H) Final Hydrostatic Mud 1977.5 PSI Initial Shut-in 45 Final Shut-in \_\_\_\_\_

Our Representative DAN BANGLE

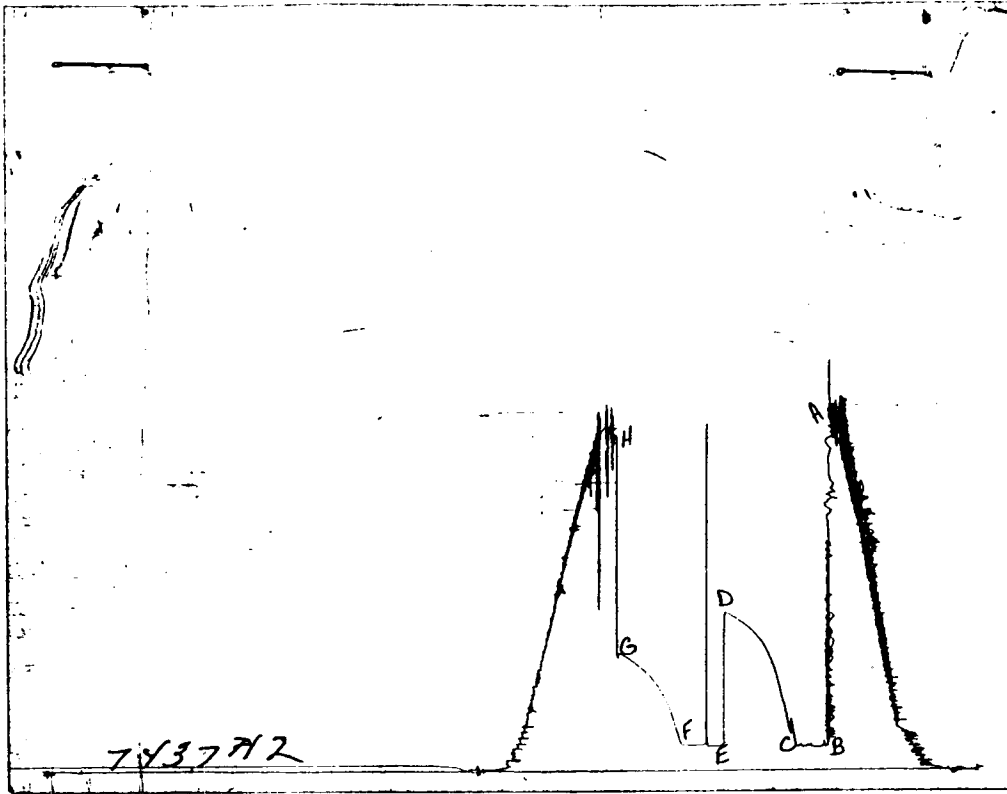
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DEC 17 1993

CONSERVATION DIVISION  
Wichita Kansas

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2036	2044.2
(B) FIRST INITIAL FLOW PRESSURE	137	139.2
(C) FIRST FINAL FLOW PRESSURE	147	153.1
(D) INITIAL CLOSED-IN PRESSURE	867	864.2
(E) SECOND INITIAL FLOW PRESSURE	147	153.1
(F) SECOND FINAL FLOW PRESSURE	157	164.2
(G) FINAL CLOSED-IN PRESSURE	640	643.1
(H) FINAL HYDROSTATIC MUD	1976	1977.5

API #15-163-23239

# TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

ORIGINAL

## Drill-Stem Test Data

Well Name KELLER #2-30 Test No. 3 Date 11/20/93  
 Company MURFIN DRILLING CO INC Zone ARBUCKLE  
 Address 250 N WATER SWT #300 WICHITA KS 67202 Elevation 2231  
 Co. Rep./Geo. ROGER WELTY Cont. MURFIN DRLG RIG #2 Est. Ft. of Pay \_\_\_\_\_  
 Location: Sec. 30 Twp. 11S Rge. 19W Co. ROOKS State KS

Interval Tested 3802-3818 Drill Pipe Size 4.5" XH  
 Anchor Length 16 Wt. Pipe I.D. - 2.7 Ft. Run \_\_\_\_\_  
 Top Packer Depth 3797 Drill Collar - 2.25 Ft. Run 406  
 Bottom Packer Depth 3802 Mud Wt. 9.4 lb/Gal.  
 Total Depth 3818 Viscosity 40 Filtrate 9.6

Tool Open @ 12:20 AM Initial Blow STRONG BLOW-BOTTOM OF BUCKET IN 6 MINUTES  
SLID TOOL 4 FT TO BOTTOM  
 Final Blow STRONG BLOW - BOTTOM OF BUCKET IN 10 MINUTES

Recovery - Total Feet 1090 Flush Tool? NO

Rec. 400 Feet of SLTLY OIL CUT WATER-2% OIL/ 98% WATER  
 Rec. 690 Feet of MUDDY WATER WITH SCUM OF OIL THROUGHOUT-50WTR/ 50% MUD  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_  
 Rec. \_\_\_\_\_ Feet of \_\_\_\_\_

BHT 111 °F Gravity \_\_\_\_\_ °API @ \_\_\_\_\_ °F Corrected Gravity \_\_\_\_\_ °API  
 RW 0.18 @ \_\_\_\_\_ °F Chlorides 40000 ppm Recovery Chlorides 23000 ppm System

(A) Initial Hydrostatic Mud 2075.3 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 114.2 PSI @ (depth) 3806 w / Clock No. 8179

(C) First Final Flow Pressure 305.3 PSI AK1 Recorder No. 7437 Range 4200

(D) Initial Shut-in Pressure 1088.6 PSI @ (depth) 3814 w / Clock No. 27501

(E) Second Initial Flow Pressure 325.3 PSI AK1 Recorder No. \_\_\_\_\_ Range \_\_\_\_\_

(F) Second Final Flow Pressure 477.5 PSI @ (depth) \_\_\_\_\_ w / Clock No. \_\_\_\_\_

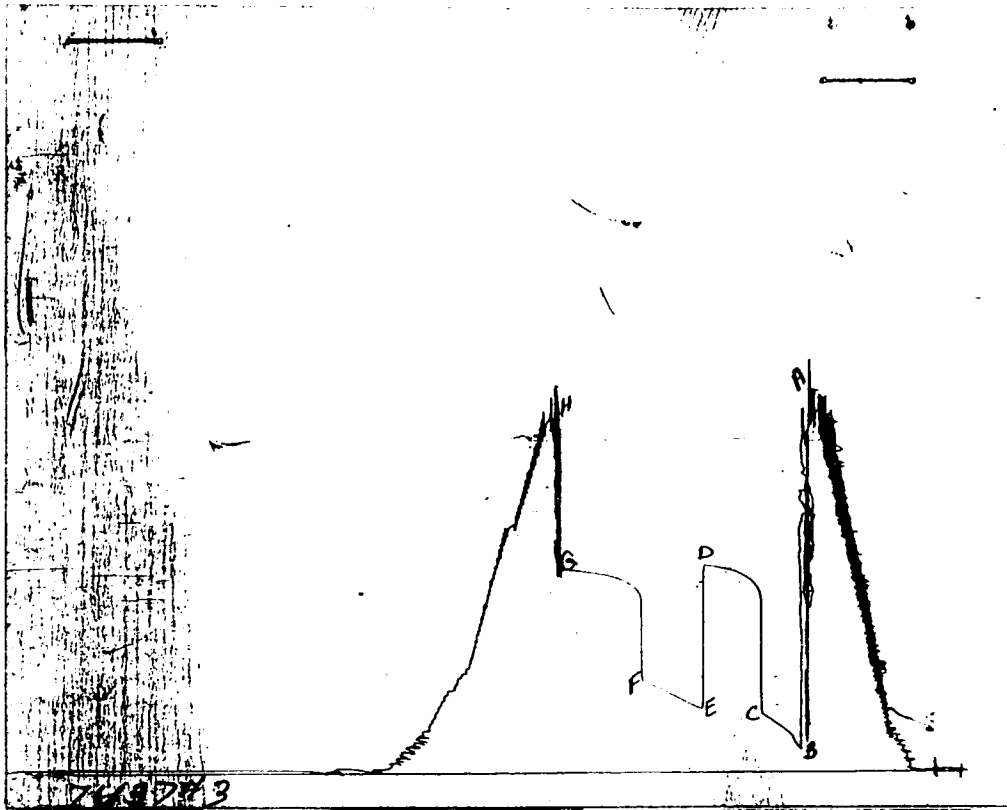
(G) Final Shut-in Pressure 1077.5 PSI Initial Opening 30 Final Flow \_\_\_\_\_

(H) Final Hydrostatic Mud 1999.7 PSI Initial Shut-in 45 Final Shut-in \_\_\_\_\_

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 DEC 17 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

Our Representative DAN BANGLE

CHART PAGE



This is an actual photograph of recorder chart

	FIELD READING	OFFICE READING
(A) INITIAL HYDROSTATIC MUD	2076	2075.3
(B) FIRST INITIAL FLOW PRESSURE	108	114.2
(C) FIRST FINAL FLOW PRESSURE	295	305.3
(D) INITIAL CLOSED-IN PRESSURE	1086	1088.6
(E) SECOND INITIAL FLOW PRESSURE	324	325.3
(F) SECOND FINAL FLOW PRESSURE	472	477.5
(G) FINAL CLOSED-IN PRESSURE	1076	1077.5
(H) FINAL HYDROSTATIC MUD	1996	1999.7



3-2627, Russell, KS

Phone 913-625-5516, Hays, KS

Phone 316-886-5926, Medicine Lodge, KS

316-793-5861, Great Bend, KS

Phone 913-672-3471, Oakley, KS

Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

8440

Date	11-13-93	Sec.	30	W.P.	10	Range	19 W	Called Out		On Location		Job Start		Finish	12:06 AM																											
Case	Ketter	Well No.	2-30	Location	Yocemento N 10	County	Rock	State	Ks	Owner	Dead End 2007 N 45																															
Contractor	Murfin Dily Rig 2																																									
Type Job	Surface																																									
Core Size	12 1/2	I.D.	2 1/7																																							
Log	8 1/2	Depth	215																																							
Log Size		Depth																																								
Drill Pipe		Depth																																								
Tool		Depth																																								
Shoe Joint		Minimum																																								
Displace																																										
<b>EQUIPMENT</b>																																										
Trk No.	153	Cementer	Dave																																							
		Helper	Mark																																							
Trk No.	160	Cementer																																								
		Helper																																								
Trk No.	160	Driver	Mike																																							
		Driver																																								
PTH of Job																																										
Reference																																										
Materials	Pump tik clay	430.00																																								
	2 1/2 Per mile	56.25																																								
	8 1/2 wooden plug	42.00																																								
	Sub Total																																									
	Tax																																									
	Total	528.25																																								
Remarks	premix 1 gel wt 1st part cement																																									
	Cement																																									
	etc																																									
<p>To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.</p> <p>Charge To: Murfin Dily Co</p> <p>Street: 250 N. Water St #300</p> <p>City: Wichita State: Kansas</p> <p>The above was done to satisfaction and supervision of owner agent or contractor.</p> <p>Purchase Order No. [blank]</p> <p>X Ketter [Signature]</p> <p>CEMENT</p> <p>Amount Ordered: 135.00 3% cc 2% gel</p> <p>Consisting of:</p> <table border="1"> <tr><td>Common</td><td>81 @ 5.75</td><td>465.75</td></tr> <tr><td>Poz. Mix</td><td>54 @ 3.00</td><td>162.00</td></tr> <tr><td>Gel.</td><td>2 @ W/C</td><td>N/C</td></tr> <tr><td>Chloride</td><td>4 @ 25.00</td><td>100.00</td></tr> <tr><td>Quickset</td><td></td><td></td></tr> <tr><td>Sales Tax</td><td></td><td>8</td></tr> <tr><td>Handling</td><td>@ 1.00</td><td>135.00</td></tr> <tr><td>Mileage</td><td>42 / 50 / mile</td><td>135.00</td></tr> <tr><td>Sub Total</td><td></td><td>997.75</td></tr> </table> <p>Floating Equipment</p> <p>(B) Nothing in this contract shall be construed as a warranty.</p> <p>(C) Work done by ALLIED shall be under the direction of the contractor.</p>																Common	81 @ 5.75	465.75	Poz. Mix	54 @ 3.00	162.00	Gel.	2 @ W/C	N/C	Chloride	4 @ 25.00	100.00	Quickset			Sales Tax		8	Handling	@ 1.00	135.00	Mileage	42 / 50 / mile	135.00	Sub Total		997.75
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CONSERVATION DIVISION Wichita, Kansas

3483-2627, Russell, KS  
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS  
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS  
 Phone 913-798-3843, Ness City, KS

# ALLIED CEMENTING CO., INC.

8446

Home Office P. O. Box 31

Russell, Kansas 67665

*New*

Date	11-20-93	Sec.	30	Twp.	10	Range	19	Called Out	7:00 PM	On Location	9:30 AM	Job Start	10:30 AM	Finish	2:30 PM
Lease	Keller	Well No.	2-30		Location	Yocemento N to Deuel			County	Rooks	State	Kan			
Contractor	Murfin Dalg Rly 2														
Type Job	plug														
Hole Size	7 7/8		T.D.	3818											
Csg.			Depth												
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.			Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace												
Perf.															

Owner *End 2 1/2 W @ 2 N 4 W 1/4 S*  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Murfin Dalg*  
 Street *250 N Water Suite 300*  
 City *Wichita* State *Kan 67202*  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
 X *Chedi Van Pitt*

**CEMENT**

Amount Ordered	<i>215.60</i>	
	<i>6% gel</i>	<i>4 1/2 Flowseal</i>
Consisting of		
Common	<i>129</i>	<i>575</i>
Poz. Mix	<i>86</i>	<i>300</i>
Gel.	<i>8</i>	<i>7.00</i>
Chloride		
Quickset		
<i>Flo Seal 54 #</i>	<i>110</i>	<i>59.40</i>
Handling	<i>1.00</i>	<i>215.00</i>
Mileage <i>25 m</i>	<i>.04</i>	<i>215.00</i>
	Sub Total	<i>1545.10</i>
	Total	

**EQUIPMENT**

Hays	No.	Cementer	<i>Dave</i>
Pumptrk	<i>153</i>	Helper	<i>Mark</i>
	No.	Cementer	
Pumptrk		Helper	
		Driver	<i>Steve</i>
Bulktrk	<i>218</i>	Driver	

**DEPTH of Job**

Reference:	<i>Pump trk chg</i>	<i>430.00</i>
	<i>25 per mile 25m</i>	<i>56.25</i>
	<i>plug</i>	<i>21.00</i>
	Sub Total	<i>507.25</i>
	Tax	
	Total	

Remarks:  
*25 @ 3813*  
*25 @ 1635*  
*100 @ 960*  
*40 @ 265*  
*10 @ 40 15 Rod hole*

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 CONSERVATION DIVISION  
 Wichita, Kansas