

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6393 EXPIRATION DATE June 30, 1984

OPERATOR Brougner Oil, Inc. API NO. 15-163-22,262-0000

ADDRESS P.O. Drawer 1367 COUNTY Rooks

Great Bend, KS 67530 FIELD Marcotte

** CONTACT PERSON Joe E. Brougner PROD. FORMATION _____

PHONE 316-793-5610 _____ Indicate if new pay.

PURCHASER _____ LEASE Keller

ADDRESS _____ WELL NO. #2

WELL LOCATION SE SW NW

DRILLING CONTRACTOR John O. Farmer, Inc. 990 Ft. from the west Line and

ADDRESS P.O. Box 352 330 Ft. from the south Line of

Russell, KS 67665 the NW (Qtr.) SEC 30 TWP 10S RGE 19W (W).

PLUGGING CONTRACTOR John O. Farmer, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS P.O. Box 352 _____

Russell, KS 67665 _____

TOTAL DEPTH 3825' PBTD _____

SPUD DATE 1-18-84 DATE COMPLETED 1-26-84

ELEV: GR 2225' DF 2228' KB 2230'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 337' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

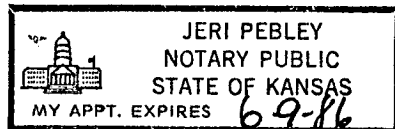
A F F I D A V I T

Joe E. Brougner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe E. Brougner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9 day of Feb., 1984.



Jeri Pebley
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 6-9-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

FEB 13 1984
2-13-84
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Brougner Oil, Inc. LEASE NAME Keller SEC 30 TWP 10S RGE 19W (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Blue Shale	0	400		
Shale & Sand	400	1088		
Sand	1088	1290		
Red Bed	1290	1622		
Anhydrite	1622	1666		
Shale & Shells	1666	2195		
Shale	2195	2380		
Shale & Lime	2380	3290		
Lime	3290	3740		
Shale	3740	3795		
Lime	3795	3825		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		337'		225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

15-163-22262-0000

OPERATOR BROUGHER OIL, INC. LEASE NAME KELLER Well #2# SEC. 30 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ECT				
<u>TOPEKA SECTION</u>				
Limestone: Gray, finely crystalline, slightly fossiliferous, poor visible porosity no show.	3234'	3245'		
Limestone: Gray, fossiliferous, fair fossilcast to pin-point porosity, spotty brown stain, weak odor, fair show of free oil.	3260'	3270'		
DRILL STEM TEST #1 Open: IF 45", FF 30" Blow: Strong, Recovery: 185' watery mud with scum of oil, Pressures: ISIP 837 psi, FSIP 819 psi, IFP 37-93 psi FFP 93-112 psi HSH 1880-1859 psi.	3253'	3279'		
Limestone: White, fossiliferous, fair inter-fossiliferous porosity, no shows.	3285'	3295'		
Limestone: Buff, slightly fossiliferous, cherty, poor visible porosity, no shows.	3295'	3310'		
Dolomite: Buff, medium crystalline, sucrosic, fair inter-crystalline porosity, no shows.	3310'	3325'		
Limestone: Buff, tan, cherty, poor visible porosity, no shows.	3340'	3350'		
Limestone: Buff, oocastic, fair oocastic porosity, no shows.	3352'	3362'		
Limestone: Gray, chalky, fossiliferous, poor visible porosity, no shows.	3380'	3385'		
Limestone: White, fossiliferous, fair inter-fossiliferous porosity, no shows.	3395'	3402'		
Limestone: White to buff, finely crystalline, cherty, poor visible porosity, no shows.	3405'	3414'		
Limestone: Gray, fossiliferous, slightly chalky, fair inter-fossiliferous porosity, no shows.	3416'	3428'		
Limestone: Directly as above, no shows.	3432'	3445'		

OPERATOR BROUGHER OIL, INC. LEASE NAME KELLER WELL #2* SEC. 30 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sample Analysis, ect. Cont'd.				
LANSING SECTION				
Limestone: White, chalky, dense, poor visible porosity, no shows.	3486'	3490'		
Limestone: Buff, finely crystalline, cherty, poor visible porosity, no shows.	3492'	3500'		
Limestone: Buff, highly cherty, poor visible porosity, no shows.	3505'	3512'		
Limestone: Tan, fossiliferous, dense, poor visible porosity, no shows.	3520'	3530'		
Limestone: White to buff, finely crystalline fair inter-crystalline porosity, black residual stain, no shows.	3535'	3544'		
Limestone: White, cherty, spotty vuggy type porosity, no shows.	3560'	3572'		
Limestone: White to buff, cherty, slightly fossiliferous, poor visible porosity, no shows.	3580'	3588'		
Limestone: White, chalky, dense, poor visible porosity, no shows.	3608'	3618'		
Limestone: Gray, finely crystalline, chalky, slightly fossiliferous, fair inter-fossiliferous porosity, no shows.	3625'	3635'		
Limestone: White, finely crystalline, cherty, poor visible porosity, no shows.	3638'	3645'		
Limestone: White, Oolitic, fair inter-crystalline porosity, trace of brown stain, very weak show of free oil.	3655'	3662'		
Limestone: Tan, cherty, finely crystalline, poor visible porosity, no shows.	3670'	3675'		
Limestone: Cream, finely crystalline, slightly chalky, fair inter-crystalline porosity, no shows.	3678'	3685'		
Limestone: White, oolitic, fossiliferous, fair inter-fossiliferous porosity, no shows.	3685'	3696'		

OPERATOR BROUGHER OIL, INC. LEASE NAME KELLER #2 * SEC. 30 TWP. 10S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>SAMPLE ANALYSIS, ECT. CONT'd:</p> <p>ARBUCKLE SECTION</p>				
<p>Dolomite: White, to buff, sucrosic, finely crystalline, cherty, poor inter-crystalline porosity, few pieces black dead stain, no odor, no show of free oil.</p>	3812'	3820'		
<p>Dolomite: Buff, sucrosic, finely crystalline fair inter-crystalline porosity, no shows.</p>	3820'	3825'		
<p>RTD</p>		3825'		