

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

License #6412 expires 6/30/83

OPERATOR Sid Tomlinson

API NO. 15-163-21,853-0000

ADDRESS 812 Shoshone Street East

COUNTY Rooks

Twin Falls, Idaho 83301

FIELD McKenna

**CONTACT PERSON Sid Tomlinson

PROD. FORMATION

PHONE (208) 734-7394

LEASE McKenna

PURCHASER Not applicable

WELL NO. #1

ADDRESS

WELL LOCATION C NW NE NW

DRILLING Revlin Drlg. Inc.

330 Ft. from North Line and

CONTRACTOR

990 Ft. from East Line of

ADDRESS Box 293

the NW/4 SEC. 34 TWP. 10 RGE. 19W

Russell, Kansas 67665

WELL PLAT

PLUGGING Revlin Drlg. Inc.

CONTRACTOR

ADDRESS Box 293

	X		
		34	

KCC
KGS
(Office Use)

Russell, Kansas 67665

TOTAL DEPTH 3756 PBTD

SPUD DATE 12/4/82 DATE COMPLETED 12/11/82

ELEV: GR 2173 DF KB 2178

DRILLED WITH (SHELL) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 272 DV Tool Used? No

AFFIDAVIT

STATE OF Idaho, COUNTY OF Twin Falls SS, I,

Sid Tomlinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (FOR)(OF) Sid Tomlinson Oil & Gas

OPERATOR OF THE McKenna LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11 DAY OF December, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED

FURTHER STATEMENT WITH COMMISSION

1-10-83

JAN 10 1983

(S) Sid Tomlinson
SID TOMLINSON

SUBSCRIBED AND SWORN BEFORE ME THIS 6 DAY OF January, 19 83

Wichita, Kansas

Karen Main
NOTARY PUBLIC - Karen Main

MY COMMISSION EXPIRES: perpetual

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3408-50 30/30/30/30 Rec. 10' free oil & 90' oil specked mud. ISIP 763# FSIP 679# FP 63-85				
DST #2 3451-3462 (Lansing "F" zone) 30/30/30/30 Rec. 160' muddy water. Chlorides 104,000 ppm ISIP 826 FSIP 784 FP 42-117				
DST #3 3645-75 (Conglomerate) 30/30/30/30 Rec. 15' mud. FP 21-31 ISIP 878 FSIP 794				
Ran Gamma Guard Sidewall Neutron electric log: Electric log tops:				
Heebner	3348	(-1170)		
Lansing	3387	(-1209)		
Base LKC	3605	(-1427)		
Arbuckle	3719	(-1541)		
TD	3756			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	272	Reg.	170	3% CaCl.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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