

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Murfin Drilling Company #6033

API NO. 15-163-21,659 - 00-00

ADDRESS 617 Union Center Bldg.

COUNTY Rooks

Wichita, KS 67202

FIELD Infield ZURICH

**CONTACT PERSON Melissa Larkin - Drilling
Kerran Redington - Production

PROD. FORMATION L/KC & Topeka

PHONE 316-267-3241

LEASE JOHNSON "B"

PURCHASER Clear Creek, Inc.

WELL NO. 4

ADDRESS McPherson, KS

WELL LOCATION 700'fWL 1200'fNL NE/4

DRILLING Murfin Drilling Company

700 Ft. from West Line and

CONTRACTOR

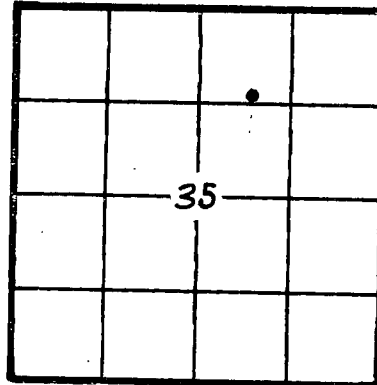
1200 Ft. from North Line of

ADDRESS 617 Union Center Bldg.

the NE/4 SEC. 35 TWP. 10S RGE. 19W

Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3600' PBD 3556'

SPUD DATE 4-20-82 DATE COMPLETED 4-27-82

ELEV: GR 2113' DF --- KB 2118'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 212' DV Tool Used? Yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

P. J. COREY OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Eastern Prod. Manager (FOR) (OF) Murfin Drilling Co.

OPERATOR OF THE Johnson "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF August, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s)By: P. J. Corey, Eastern Prod. Manager

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF September 19 82



Kerran Redington NOTARY PUBLIC

MY COMMISSION EXPIRES 2/6/86

SEP 15 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Production Area.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			LOG TOPS	
Post Rock & Shale		215		
Shale w/sand		1401	Anhydrite	1416 +702
Anhydrite		1455	B/Anhydrite	1450 +668
Shale		1760	Topeka	3049 -931
Sand & Shale		2535	Heebner	3267 -1149
Shale		2750	Toronto	3292 -1174
Shale w/lime		3280	Lansing	3312 -1194
Lime		3420	BKC	3544 -1426
Lime & Shale		3492		
Lime	RTD			
DST #1: 3063-3090' / 45-45-45-45. Rec. 15' WM + 60' sl 0 spkd WM. FP: 88/38-48/48. SIP: 455-436. HP: 1714-1724. BHT: 102°.				
DST #2: 3428-3492' / 45-60-45-60. Rec. 5' M. FP: 48/48-48/48. SIP: 348-106. HP: 2021-2011. BHT: 108°.				
DST #3: 3489-3545' / 45-60-45-60. Rec. 220' OCM. HYD: 2011-1992#. BHP: 812-793#. FP: 38-58/87-106#.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4	8-5/8"	24#	212'	Sunset	150	---
production	7 7/8"	4 1/2"	10.5#	3599'	25 sx. Class A w/10% salt,		
3/4% CFR-2, 200 sx. 50-50 Pozmix w/10% salt, 3/4% CFR, 5# p/sx. Gilsonite, 1/2# p/sx. Cellflakes, 2% CC in last 75 sx. - 1/2 gal. p/sx. Latex. TOP STAGE: 250 sx. Howcolite +100 sx. 50-50 Pozmix w/10% salt, 3/4% CFR-2, 2% CC, 1/2# p/sx. Cellflakes.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			8		3521-25'
TUBING RECORD			3481-84'	3350-54'	3075-81'
Size	Setting depth	Pecker set at			
2 3/8"	3503'	---			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gal.	Super-Sol	20		3521-25'	
500 gal.	"	"	"	3481-84'	
250 gal.	"	"	"	3350-54'	
500 gal.	"	"	"	3075-81'	
2000 gal.	"	"	"	3075-3525'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	Gravity	
8/31/82			Pumping	---	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		11 bbls.	-----	% 40	-----
Disposition of gas (vented, used on lease or sold)				Perforations	3075-3525'