

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Champlin Petroleum Company API NO. 15-163-21,505-0000  
 ADDRESS 6441 NW Grand Blvd, Suite 300 COUNTY Rooks  
Oklahoma City, OK 73116 FIELD Marcotte  
 \*\*CONTACT PERSON Marilyn Day LEASE Sutor "A"  
 PHONE (405) 840-5521

PURCHASER Mobil Pipeline WELL NO. 21  
 ADDRESS 310 East Second WELL LOCATION 60' NE of C SW/4 SE/4 SE/4  
Wichita, KS 67202 372 Ft. from South Line and  
4332 Ft. from West Line of  
 DRILLING CONTRACTOR Red Tiger Drilling Company the SE/4 SEC. 1 TWP. 10S RGE. 20W

DRILLING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building  
Wichita, KS 67202

PLUGGING CONTRACTOR \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

TOTAL DEPTH 3,780' PBD 3734'  
 SPUD DATE 11/24/81 DATE COMPLETED 1/8/82  
 ELEV: GR 2227' DF KB 2,232'

			X

WELL PLAT  
 (Quarter) or Full Section - Please indicate.

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(~~XXXX~~) casing. Surface & Production

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	238'	Quickset	200 sx	3% CaCl
Production	7 7/8"	5 1/2"	14#	3,779'	50-50 Pozmix	250 sx	18% Salt, 3/4 of 1% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3648-3658'
TUBING RECORD			2		3625-3632'
			2		3610-3617'
Size	Setting depth	Packer set at	2		3550-3554'
			2		3536-3540'
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD 1					3511-3523'
Amount and kind of material used 2					Depth interval treated 3494-3499'

See attached sheet

RECEIVED  
 STATE CORPORATION COMMISSION  
 1-25-82  
 JAN 25 1982

TEST DATE: 1-8-82

PRODUCTION

CONSERVATION DIVISION  
 Wichita Kansas

Date of first production 12-17-81	Producing method (flowing, pumping, gas lift, etc.) Pumping	A.P.I. Gravity 31.6°
RATE OF PRODUCTION PER 24 HOURS Oil 82 bbls.	Gas 0 MCF	Water 33.8% 42 bbls.
Disposition of gas (vented, used on lease or sold)		
Producing interval (s) 3394-99, 3511-3623, 3550-54, 3610-17, 3625-32, 3648-58'		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 230'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay & Sand	0	40		
Shale	40	240		
Sand & Shale	240	880		
Shale	880	1125		
Sand	1125	1382		
Red Bed	1382	1655		
Anhydrite	1655	1785		
Shale	1785	2220		
Shale & Lime	2220	3220		
Lime	3220	3780		
RTD		3780		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Engineering Aide FOR Champlin Petroleum Company OPERATOR OF THE Sutor A LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 21 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Marilyn Day

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21st DAY OF January 19 82

[Signature]  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-8-83