

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

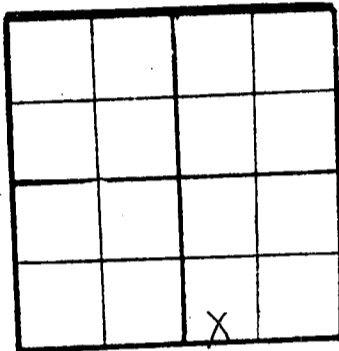
OPERATOR Champlin Petroleum Company API NO. 15-163-21,578 -0000
 ADDRESS 6441 NW Grand Blvd., Suite 300 COUNTY Rooks
Oklahoma City, Oklahoma 73116 FIELD Marcotte
 **CONTACT PERSON Marilyn Day LEASE Sutor "A"
 PHONE (405)-840-5521

PURCHASER Mobil Pipeline WELL NO. 20
 ADDRESS 310 East Second WELL LOCATION C S/2 SW SE
Wichita, KS 67202 330 Ft. from South Line and
660 Ft. from West Line of
the SE/4 SEC. 1 TWP. 10S RGE. 20W

DRILLING CONTRACTOR Red Tiger Drilling Company
 ADDRESS 1720 KSB Building
Wichita, Kansas 67202

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3923' PBD 3880'
 SPUD DATE 11-13-81 DATE COMPLETED 1-27-82
 ELEV: GR 2126 DF KB 2,231'



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS (New)/~~(XXXX)~~ casing. - Production
 Report of all strings set - surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	242'	Quickset	200 sx	
Production	7 7/8"	5 1/2"	14#	3921'	50-50 Pozmix	250 sx	18% Salt, 2% Gel, 75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3776-3786'
			2		900-902'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		Depth interval treated
Amount and kind of material used		
Acidized w/500 gal 15% NE acid		3776-3786'
Cement Stage 2 w/400 sxs Lite cement, 5#/sk Gilsonite.		3776-3786'
Squeeze perms w/250 sxs Litewater, 3% CaCl, 5# Gilsonite/sk.		900-902'

TEST DATE: 1-27-82		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
1-11-82	Pumping	27.70	
RATE OF PRODUCTION PER 24 HOURS	Oil 22 bbls.	Gas 0 MCF	Water 90% 196 bbls.
Disposition of gas (vented, used on lease or sold)			Producing interval (s) 3776-3786'

** The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE OF KANSAS
 2-18-82
 FEB 18 1982

CONSERVATION DIVISION
 WICHITA KANSAS

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 235'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	245		
Lime & Sand	245	973		
Shale	973	1131		
Sand	1131	1341		
Red Bed	1341	1590		
Red Bed & Shale	1590	1653		
Anhydrite	1653	1686		
Shale	1686	2148		
Shale & Lime Streaks	2148	2435		
Shale & Lime	2435	2861		
Lime & Shale	2861	2995		
Shale & Lime	2995	3261		
Lime	3261	3765		
Arbuckle	3765	3920		
RTD		3920		

RELEASED
 FROM CONFIDENTIAL

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Oklahoma, COUNTY OF Oklahoma SS,

Marilyn Day OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Engineering Aide FOR Champlin Petroleum Company OPERATOR OF THE Sutor A LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 20 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th DAY OF February 19 82
 (S) Marilyn Day

NOTARY PUBLIC

MY COMMISSION EXPIRES: 10-8-83