

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1984

OPERATOR CHAMPLIN PETROLEUM COMPANY API NO. 15-163-20,967-0000

ADDRESS 6441 N.W. Grand Blvd., Suite 300 COUNTY Rooks

Oklahoma City, OK 73116 FIELD Marcotte

** CONTACT PERSON Marilyn Day PROD. FORMATION Simpson,
PHONE (405) 840-5521 Lansing/KC "K" & "J"

PURCHASER Mobil Oil Corporation LEASE Graham

ADDRESS Box 900 WELL NO. 6

Dallas, TX 75221 WELL LOCATION NE SE NE

DRILLING Red Tiger Drilling Co. 330Ft. from East Line and

CONTRACTOR 1720 Kansas State Bank Bldg. 1650Ft. from North Line of

ADDRESS Wichita, KS 67202 the NE/4(Qtr.) SEC 1 TWP 10S RGE 20(W).

PLUGGING Not applicable

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3920' PBDT 3742'

SPUD DATE 9-14-79 DATE / COMPLETED 8-24-83

ELEV: GR 2223' DF _____ KB 2238'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8816

Amount of surface pipe set and cemented (C-20,271) 259' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion Plug back. Other completion _____ . NGPA filing _____

WELL PLAT (Office Use Only)

			X

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September, 1983

MY COMMISSION EXPIRES: October 8, 1987

[Signature]
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
9-29-83

** The person who can be reached by phone regarding any questions concerning this information.

SEP 29 1983
CONSERVATION DIVISION
Wichita, Kansas



WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Surface Clay & Gravel	0	60	Laterolog	0-3915'
Shale	60	260	Formation Factor	3000-3910'
Shale & Sand	260	1089		
Sand	1089	1397		
Shale & Sand	1397	1676		
Anhydrite	1676	1707		
Shale	1707	2260		
Shale & Lime Streaks	2260	2505		
Shale & Lime	2505	2576		
Lime & Shale	2576	3060		
Lime	3060	3273		
Lime & Shale	3273	3357		
Lime	3357	3867		
Arbuckle	3867	3920		
RTD		3920		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	Quickset	200	
Production	7-7/8"	5-1/2"	14#	3918'	50-50 Pozmix	200	18% salt, .75% CFR-2 2% gel
					Litewate	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52 Jet	3768-3776'
TUBING RECORD			2	.52 Jet	3754-3766'
			4	.52 Jet	3733-3738'
Size	Setting depth	Packer set at			
2-7/8"	3715'	CIBP @ 3748'	4	.52 Jet	3700-3704'
			4	.52 Jet	3659-3663'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Treat Conglom. w/3500 gal 20% NE acid		3754-3776'
Treat Simpson & Lans J&K w/2500 gal 20% NE acid		3733-38'; 3659-63; 3700-04
Set RTTS @ 3623'. P/100 sx 60-40 Poz w/3% CaCl. Dr cement 3620-3707'.		
Treat Lans J&K w/250 gals NE acid		3659-63'; 3700-04'
Treat Lans K w/250 gal 15% NE acid; Tr Lans J&K w/2000 gal 15% NE		3700-04'; 3659-63'-3700-04
Treat Simpson w/2000 gal 20% NE acid		3733-38'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-26-83	Pumping	29.5°
Estimated Production -I.P.	Oil	Gas
	1 bbls.	0 MCF
Water	Gas-oil ratio	CFPB
94 % 16 bbls.	---	
Disposition of gas (vented, used on lease or sold)		Perforations
None		Simpson 3733-3738'
		Lansing/KC "K" 3700-04'
		Lansing/KC "J" 3659-3663'