

15-163-01987-0001

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. X No Log

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. Drilled May 1951

ADDRESS 6441 N.W. Grand Blvd. #300 COUNTY Rooks

Oklahoma City, Oklahoma 73116 FIELD Marcotte

** CONTACT PERSON Marilyn Day PROD. FORMATION Lansing & Simpson
PHONE 405-840-5521

PURCHASER Mobil Oil Corporation LEASE Graham

ADDRESS Box 900 WELL NO. 1

Dallas, TX 75221 WELL LOCATION NE NE NE

DRILLING Contractor Champlin Refining Co. 330 Ft. from North Line and

CONTRACTOR DBA Champlin Petroleum 330 Ft. from East Line of

ADDRESS 6441 N.W. Grand Blvd. #300 the NE (Qtr.) SEC 1 TWP 10S RGE 20 (W).

Oklahoma City, Oklahoma 73116

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC KGS

TOTAL DEPTH 3805' PBTD 3755'

W.O. DATE 1/26/83 W.O. DATE COMPLETED 1/31/83

ELEV: GR 2232' DF 2235' KB 2238'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-8816

(C-20,271)

Amount of surface pipe set and cemented 206' DV Tool Used? yes

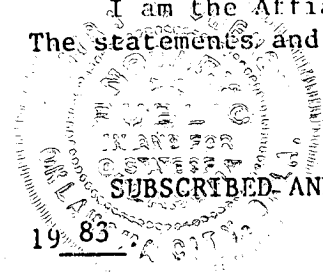
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY-COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Marilyn Day (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1983

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83

RECEIVED STATE CORPORATION COMMISSION FEB 25 1983 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

OPERATOR Champlin Petroleum Company LEASE Graham

SEC. 1 TWP. 10S RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>NO</u> Check if no Drill Stem Tests Run.				
Sand & Shale	0	1295		
Sand, Shale & Anhydrite	1295	1655		
Sand & Shale	1655	1915		
Shale & Shells	1915	2135		
Shale & Lime	2135	2545		
Lime	2545	2630		
Shale & Lime	2630	3390		
Lime	3390	3480		
Lime Chert	3480	3505		
Lime	3505	3690		
Lime Chert	3690	3765		
Conglomerate	3765	3790		
Lime	3790	3805		
RTD		3805		

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"	24#	206		135	
Production		5-1/2"	14#	3802		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.52	3720-3724'
TUBING RECORD			2	.52	3669-3675'
			2	.52	3648-3654'
Size	Setting depth	Packer set at	2	.52	3632-3634'
2-7/8'	3753'	CIBP 3755'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat down tubing w/500 gal 20% NE Acid	3720-3724'
Treat w/2500 gal 20% NE Acid w/28 ball sealers	3632-3675'

Date of first production 2/4/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.3°
Estimated Production -I.P. 27 bbls.	Gas 0 MCF	Water % 67 % 55 bbls.
Disposition of gas (vented, used on lease or sold) NONE		Gas-oil ratio 0 CFPB

Perforations Lansing I, J, K 3632-36750
Simpeon 3720-3724'