SIDE	ONE			•											
	Two	(2)	aatas	οf	this	form	shall	be	filed	with	the	Kansa	s Corp	oration	Com-
			COPICS	1 - 1	Damber	R. 11	dino	Wich	nita	Kansas	67	202. w	ithin	thirty	(30)

mission, 200 Colorado Derby Building, Wichita, Kans days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

pplications must be made on dual completion, commingling, salt water disposal,

injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6171	EXPIRATION DATE	June 30, 1983
OPERATOR <u>High Plains Oil Explor</u> at	tions Inc	API NO. 15-163-21.855-000
OPERATOR High Plains Oil Explora	_10115	COUNTY Rooks
ADDRESS P.O. Box 1217		
Hays, Kansas 67601		FIELD <u>Marcotte</u>
** CONTACT PERSON Curtis R	. Longpine	PROD. FORMATION N/A
PHONE 913-628-	6972	to a second second
PURCHASER N/A		LEASE Sutor
ADDRESS	1.	WELL NO. 1
ADDRESS		WELL LOCATION SE-NE-SW
Emphasis Oil Ope	rations, Inc.	330 Ft. from <u>East</u> Line and
DRILLING Emphasis Oil Ope CONTRACTOR		990 Ft. from North Line of
ADDRESS P.O. Box 506		the SW (Qtr.) SEC 2 TWP10S RGE 20W.
Russell, Kansas	67665-0506	10551
PLUGGING Same as above		WELL PLAT (Office Use Only
CONTRACTOR .		KCC /
ADDRESS		KGS
		SWD/REP
TOTAL DEPTH 3892'	PBTD N/A	- PLG
SPUD DATE 1-17-83 DATE COMPI	LETED 1-26-83	_
ELEV: GR 2240 DF 2242	KB 2245	_
DRILLED WITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	AND TOOLS.	
DOCKET NO OF DISPOSAL OR REPRESS	URING WELL BEING	***
HERD TO DISPOSE OF WATER FROM THE	S LEASE N/A	
fface nine set and ce	mented 263'	_DV Tool Used?
ADDITES TO. (Circl	$_{\rm e}$ ONE) - Oil, Gas,	Shut-in Gas, Dry, Jorsposar,
M	LIMMO - OCITOR	
ALL DECUTPEMENTS OF THE STATUTES.	RULES AND REGULAT	TIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY	COMPLIED WITH.	
·		

## AFFIDAVIT

Curtis R. Longpine	, being of lawful age, hereby certifies
that:  I am the Affiant, and I am familiar The statements and allegations contained	with the contents of the foregoing Affidavit. therein are true and correct. (Name)

day of SUBSCRIBED AND SWORN TO BEFORE ME this 24th

19 83 .

DEIRDRE K.HOOVER Ellis County, Kansas My Appt. Exp. 2-22-01 February 22 MY COMMISSION EXPIRES:

STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning

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\*\*\* The person who can be reached by phone regarding any questions concerning

\*\*\* The person concerning the person of Wichita, Kansas

N/A

SEC. 2 TWP, 10S RGE. 2

OPERATOR	HIC	in Plains	OII EXP	lora. Len	Sut Sut	or I		SEC. Z_IW	, TOP	GE. ZUW	
Show all import	tant xe	nes of porosity	and contents t	hereof; cored in open, flowing a	tervals, and all	drill-stem	tests, in-	SHOW GEOLOG OR OTHER D	SICAL MARI ESCRIPTIVE	KERS, LOGS RUN INFORMATION	
		N DESCRIPTION			ТОР		BOTTOM	NAME		DEPTH	
DST #1:	& 4	-45-60-45 180' SW, -136/1:55	SIP 1124	0' WOCM -1104#, I	383:	2 3	3838	Anhydrite Base Anhydrite Topeka Heebner Toronto Lansing Base Kansas C. Arbuckle R.T.D. L.T.D.		3266 3475 3495 3512	
			•								
	٠.										
•											
Report of all st					<u> </u>						
Report of all st		ize hole drilled	Size casing set	<del>,</del>	c. CASING Setting depth	RECORD	(New	1	·		
			(in 0.b.)	<b>3</b> ,	January Copin	Type	cement	Sacks	06	nd percent ditives	
Surface		12 1/4	8 5/8"	24#	263'	Common		175	3 sx - 5 sx	chloride	
	-										
		INER RECOR	D N/		<b>T</b>		PERFOR	ATION RECORE	) ,,	/7	
ft.	Bettom, ft. Secks cement					per ft.		1		N/A th interval	
		UBING RECO	· N/	Ä							
	Sett	ing depth	Packer s	et at						distribution of the second	
				JRE, SHOT, C	EMENT SQU	EEZE REC	ORD				
		Amour	nt and kind of n	naterial used	v	<del></del>		Dept	h interval tr	• ated	
of first production N/A			Producing	method (flowin		i lift, etc.)		Gravity			
E OF PRODUCTION		OH Gos				Water Or			N/A Gos-oil ratio		
altion of ges (vento	ed, use	N/A d on lease or so N/A	bbls ld)	.] N	/A M	Peri	% Foratio	bbls.	N/A	СЕРВ	
		IV/A				j			NT /7\		