

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,166-0000

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD MARQUETTE

\*\* CONTACT PERSON Gloria Brown PHON 913-628-2548 PROD. FORMATION \_\_\_\_\_ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Remner

ADDRESS Dallas, TX WELL NO. 12

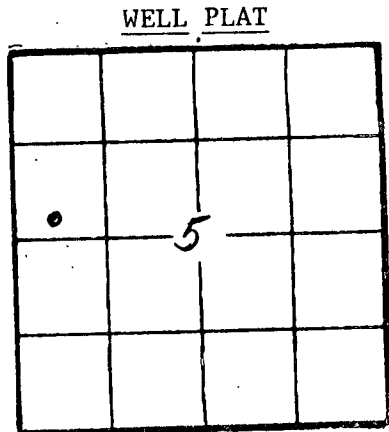
DRILLING Dreiling Oil, Inc. WELL LOCATION C S/2 SW NW

CONTRACTOR Box 1000 2310 Ft. from North Line and

ADDRESS Victoria, KS 67671 660 Ft. from West Line of (R)

the NW (Qtr.) SEC 5 TWP 10 RGE 20 (W).

PLUGGING \_\_\_\_\_ CONTRACTOR \_\_\_\_\_ ADDRESS \_\_\_\_\_



(Office Use Only) KCC  KGS  SWD/REP \_\_\_\_\_ PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

TOTAL DEPTH 3840' PBTD \_\_\_\_\_

SPUD DATE 10-13-83 DATE COMPLETED 10-18-83

ELEV: GR 2261' DF 2263' KB 2266'

DRILLED WITH (CABLE) \_\_\_\_\_ (ROTARY) \_\_\_\_\_ (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 174' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of October, 1983.

GLORIA J. BROWN NOTARY PUBLIC STATE OF KANSAS My Appt. Expires 7-15-84

Gloria Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

RECEIVED STATE CORPORATION COMMISSION 11-2-83 NOV 2 1983

\*\* The person who can be reached by phone regarding questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR J. B. Collins

LEASE NAME Renner

SEC 5 TWP 10 RGE 20

(25)  
(W)

WELL NO 12

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	71'		
Shale	71'	176'		
Shale	176'	1176'		
Shale	1176'	1290'		
Sand	1290'	1498'		
Shale	1498'	1769'		
Anhy.	1769'	1806'		
Shale	1806'	2130'		
Shale & Lime	2130'	2387'		
Lime & Shale	2387'	2676'		
Lime & Shale	2676'	2980'		
Shale & Lime	2980'	3217'		
Lime & Shale	3217'	3350'		
Lime	3350'	3483'		
Lime	3483'	3578'		
Lime	3578'	3680'		
Lime	3680'	3778'		
Lime	3778'	3840'		
T.D.	3840'			

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	quick set	130	
Production		5 1/2"		3837'	common	150	
		DV Tool		1817'	50/50 poz.	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHO... CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-L.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB

Perforations