

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,233-0000

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD COOPER

** CONTACT PERSON Gloria Brown PHONE 913-628-1046 PROD. FORMATION _____ Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Renner

ADDRESS P. O. Box 900 WELL NO. 13

Dallas, Texas 75221 WELL LOCATION C S/2 SE NW

DRILLING Dreiling Oil, Inc. 330 Ft. from South Line and

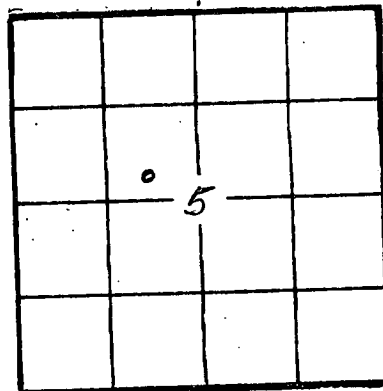
CONTRACTOR CONTRACTOR ADDRESS Box 1000 660 Ft. from East Line of (W)

Victoria, KS 67671 the NW (Qtr.) SEC 5 TWP 10 RGE 20 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3828' PBTD _____

SPUD DATE 11-26-83 DATE COMPLETED 12-3-83

ELEV: GR 2247' DF 2249' KB 2252'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 174' DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

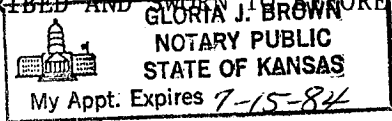
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of December, 1983.



Gloria J. Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
12-13-83
DEC 13 1983

Side TWO OPERATOR J. B. Collins LEASE NAME Renner SEC 5 TWP 10 RGE 20 WELL NO 13 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil & Sand	0'	50'		
Sand	50'	71'		
Shale	71'	179'		
Shale & Sand	179'	875'		
Shale & Sand	875'	1631'		
Red Bed & Shale	1631'	1750'		
Anhy	1750'	1795'		
Shale	1795'	1860'		
Shale	1860'	2241'		
Shale & Lime	2241'	2475'		
Shale & Lime	2475'	2727'		
Shale & Lime	2727'	2966'		
Shale & Lime	2966'	3160'		
Shale & Lime	3160'	3190'		
Lime	3190'	3340'		
Lime	3340'	3468'		
Lime	3468'	3549'		
Lime	3549'	3637'		
Lime	3637'	3750'		
Lime	3750'	3828'		
T.D.	3828'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		174'	quick set	140	
Production		5 1/2"		3822'	common	150	
DV Tool				1772'	6% gel 50/50 poz.	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity		
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		MCF		bbls.		Perforations