

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,105-0000

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks

Hays, KS 67601 FIELD _____

** CONTACT PERSON Gloria Brown PROD. FORMATION _____
PHONE 913-628-1046

PURCHASER _____ LEASE Renner

ADDRESS _____ WELL NO. 10

WELL LOCATION C W/2 W/2 NW

DRILLING Dreiling Oil, Inc. 1320 Ft. from North Line and

CONTRACTOR Box 1000 330 Ft. from West Line of

ADDRESS Victoria, KS 67671 the NW (Qtr.) SEC 5 TWP 10 RGE 20 (E)

PLUGGING Dreiling Oil, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR Box 1000 _____

ADDRESS Victoria, KS 67671 _____

TOTAL DEPTH 3880' PBTD _____

SPUD DATE 8-4-83 DATE COMPLETED 8-10-83

ELEV: GR 2263' DF 2265' KB 2268'

DRILLED WITH (CABLE) _____ (ROTARY) _____ (AIR) _____ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 163' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

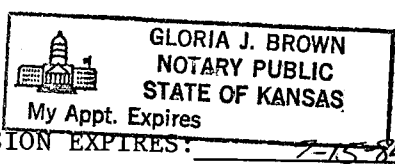
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August, 1983.



MY COMMISSION EXPIRES: 7-15-84

Gloria Brown
(NOTARY PUBLIC)
STATE OF KANSAS
8-22-83
1116 27 1983
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Top Soil & Sand	0'	80'		
Shale	80'	168'		
Shale	168'	1045'		
Shale	1045'	1330'		
Sand	1330'	1510'		
Shale & Red Bed	1510'	1725'		
Shale & Red Bed	1725'	1777'		
Anhy.	1777'	1822'		
Shale	1822'	2105'		
Shale & Lime	2105'	2340'		
Shale & Lime	2340'	2580'		
Shale & Lime	2580'	2791'		
Shale & Lime	2791'	2994'		
Shale & Lime	2994'	3172'		
Lime	3172'	3304'		
Lime	3304'	3425'		
Lime	3425'	3530'		
Lime	3530'	3614'		
Lime	3614'	3694'		
Lime	3694'	3773'		
Lime	3773'	3850'		
Lime	3850'	3880'		
T.D.	3880'			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		163'	common q.s.	135	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations