

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-163-22,115-0000

ADDRESS 1007 Cody Ave. COUNTY Rooks

Hays, KS 67601 FIELD COOPER

** CONTACT PERSON Gloria Brown PROD. FORMATION Arbuckle

PHONE 913-628-1046

PURCHASER Cities Service Company LEASE Renner

ADDRESS P. O. Box 300 WELL NO. 11

Tulsa, Oklahoma 74102 WELL LOCATION NW/4

DRILLING Dreiling Oil, Inc. 1320 Ft. from East Line and

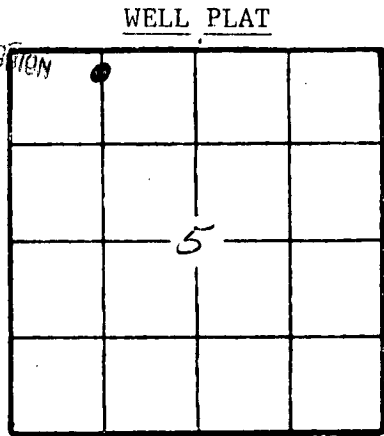
CONTRACTOR Box 1000 330 Ft. from North Line of

ADDRESS Victoria, Ks 67671 the NW (Qtr.) SEC 5 TWP 10 RGE 20 (W).

PLUGGING CONTRACTOR (Office Use Only)

ADDRESS KCC [check]

RECEIVED STATE CORPORATION COMMISSION AUG 22 1983 CONSERVATION DIVISION Wichita, Kansas



KGS [check] SWD/REP PLG.

TOTAL DEPTH 3840' PBSD

SPUD DATE 8-10-83 DATE COMPLETED 8-16-83

ELEV: GR 2258' DF 2260' KB 2263'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 164' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

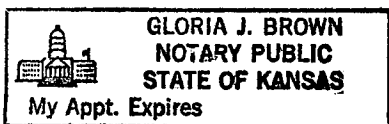
John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John B. Collins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of August

19 83.



Signature of Gloria Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-84

** The person who can be reached by phone regarding any questions concerning this information.

WELL NO. 11

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Top Soil & Sand	0'	80'		
Shale	80'	169'		
Shale & Sand	169'	360'		
Shale & Sand	360'	1169'		
Shale & Sand Streaks	1169'	1260'		
Sand	1260'	1465'		
Shale & Red Bed	1465'	1768'		
Anhy.	1768'	1812'		
Shale	1812'	2240'		
Shale & Lime	2240'	2455'		
Shale & Lime	2455'	2690'		
Shale & Lime	2690'	2950'		
Shale & Lime	2950'	3140'		
Shale & Lime	3140'	3331'		
Lime	3331'	3442'		
Lime	3442'	3525'		
Lime	3525'	3615'		
Lime	3615'	3690'		
Lime	3690'	3761'		
Lime	3761'	3825'		
Lime	3825'	3840'		
T.D.	3840'			

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		164'	Common q.s.	140	
Production		5 1/2"		3837'	Common	150	
		DV Tool		1807'	50/50 poz.	400	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations