

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

X C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # x 9449 EXPIRATION DATE x 3/7/85

OPERATOR Great Eastern Energy & Development Corp. API NO. 15-163-22,324-0000

ADDRESS 620 City Center Four, 1801 California St. COUNTY Rooks

Denver, Colorado 80202 FIELD Cooper

** CONTACT PERSON x John W. Smith PROD. FORMATION _____
PHONE x 303-297-3981

PURCHASER _____ LEASE McKenna

ADDRESS _____ WELL NO. 1

WELL LOCATION NE SW NE

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 1650 Ft. from North Line and

ADDRESS 1022 Union Center 1650 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 10 RGE 20 (W) (X)

PLUGGING CONTRACTOR Sun Oilwell Cementing

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3887' PBTD _____

SPUD DATE 3-29-84 DATE COMPLETED 4-4-84

ELEV: GR x 2233 DF _____ KB x 2238

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 252' DV Tool Used? No

X TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John W. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John W. Smith
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April,

19 84.

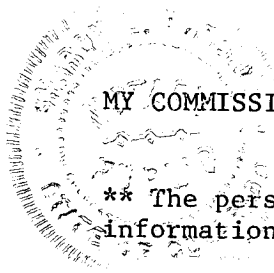
RECEIVED
STATE CORPORATION COMMISSION
4-27-84
APR 27 1984
CONSERVATION DIVISION
Wichita, Kansas

Sharon Hafeldt
(NOTARY PUBLIC)

1801 California St., Suite 620
Denver, Colorado 80202

MY COMMISSION EXPIRES: 7/28/84

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Great Eastern Energy and LEASE McKenna
 Development Corporation

SEC. 7 TWP. 10 RGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

✓ Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. ✓

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. ✓			Anhydrite	1729 (+509)
✓ Check if samples sent to Geological Survey ✓			Base/Anhydrite	1770 (+468)
			Topeka	3288 (-1050)
			Heebner	3494 (-1256)
Sand and Shale	0	25	Toronto	3517 (-1279)
Sand and Shale	25	259	Lansing	3533 (-1295)
Shale	259	566	Base/Kan. City	3774 (-1536)
Shale, Red Bed and Sand	566	1420	Arbuckle	3862 (-1624)
Shale	1420	1730	Total Depth	3888 (-1650)
Anhydrite	1730	1769		
Shale	1769	2020		
Shale and Lime	2020	2380		
Shale and Lime	2380	2557		
Lime and Shale	2557	2860		
Lime and Shale	2860	3047		
Lime	3047	3247		
Lime and Shale	3247	3440		
Lime	3440	3560		
Lime and Shale	3560	3594		
Lime	3594	3624		
Lime	3624	3678		
Lime	3678	3795		
Lime	3795	3860		
Lime	3860	3887		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	259'	60/40 Pozmix	160	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations

15-163-22324-0000

ACO-1 WELL HISTORY

PAGE TWO (Side One)

OPERATOR Great Eastern Energy and LEASE NAME McKenna SEC. 7 TWP. 10 RGE. 20 (W) Dev. Corp.

FILL IN WELL LOG AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 30-30-30-30, weak blow died in 5 (3558-94') minutes, no blow on final, Rec. 5' mud IHP 1835 IFP 45 ISIP 60 FHP 1779 FFP 46 FSIP 52 BHT 102°				
DST No. 2 30-30-30-24, Open w/weak (1/4") (3601-24') blow, died, no blow on final Rec. 10' mud IHP 1879 IFP 37 ISIP 224 FHP 1869 FFP 50 FSIP 173 BHT 103°				

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 07 1984
 CONSERVATION DIVISION
 Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.