

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6677
 Name: Sandlin Oil Corporation
 Address 1: 621 17th Street, Suite 2055
 Address 2: _____
 City: Denver State: Co Zip: 80293 + _____
 Contact Person: Gary Sandlin
 Phone: (303) 292-3313
 CONTRACTOR: License # _____
 Name: Express Well Service
 Wellsite Geologist: N/A
 Purchaser: N/A
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 _____ Oil SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Petroleum Inc.
 Well Name: Reeder 1
 Original Comp. Date: 12/10/1949 Original Total Depth: 3721
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. Conv. to SWD
 _____ Plug Back: _____ Plug Back Total Depth
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>4/14/2009</u>	<u>4/22/2009</u>	<u>4/22/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-04411-00-01
 Spot Description: _____
 _____ne _____ne _____nw Sec. 22 Twp. 12s S. R. 18 East West
4950 Feet from North / South Line of Section
2970 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Ellis
 Lease Name: Reeder Well #: 1
 Field Name: Beemis Shutts
 Producing Formation: _____
 Elevation: Ground: 2163 Kelly Bushing: _____
 Total Depth: 1499 Plug Back Total Depth: 1395
 Amount of Surface Pipe Set and Cemented at: 212' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO - AH II NLR
 (Data must be collected from the Reserve Pit) 10-20-09
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Sandlin Oil Corporation / President Date: 10/3/2009
 Subscribed and sworn to before me this 13th day of October,
 20 09.
 Notary Public: [Signature]
 Date Commission Expires: October 2, 2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 OCT 16 2009
 KCC WICHITA

Operator Name: Sandlin Oil Corporation Lease Name: Reeder Well #: 1
 Sec. 22 Twp. 12s S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Correlation Log ✓	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"		212'		175	
Production		5 1/2"		1440'		300	
Tubing		2 3/8"		1040"			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2			1138'-1148'
2			1124'-1134'
2			1088'-1098'

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 4/24/2009		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 34975A

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

4-15-09	SEC. 22	TWP. 12	RANGE 18	CALLED OUT	ON LOCATION	JOB START 9:00	JOB FINISH 9:45pm
LEASE Reeder	WELL # 1	LOCATION Hays KS North to Buckeye Rd			COUNTY Ellis	STATE KS	
OLD OR <u>NEW</u> (Circle one)			1/2 East South into				

CONTRACTOR Express Well Service
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 1525
 CASING SIZE 5 1/2 15.5# DEPTH 1433.36
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
~~ROOT~~ Insert DEPTH 1391.10
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 42.26
 CEMENT LEFT IN CSG. 42.26
 PERFS.
 DISPLACEMENT 33.10 Bbl

OWNER _____

CEMENT
 AMOUNT ORDERED 250 60/40 6% Gel 2% CC
Lead - 50 60/40 8% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Matt
 BULK TRUCK
 # 481 DRIVER CH
 BULK TRUCK
 # 345 DRIVER Randy

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@	<u>6</u>	<u>51.50</u> <u>309.00</u>
ASC	@		
<u>ALW</u>	@	<u>300</u>	<u>11.85</u> <u>3555.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>300</u>	<u>2.25</u> <u>675.00</u>
MILEAGE	@	<u>110/sk/mile</u>	<u>300.00</u>
			<u>TOTAL 4839.00</u>

REMARKS:

Est. Circulation. Drop ball and open
Triplex shoe Mix 50sk lead cement &
mix 250 sk tail cement. Displace plug
w/ 33.10 Bbl H2O. Float Did Hold!
Land plug @ 1400 psi
Cement Did Circulate!
30sk back to pit.

Thank You!

CHARGE TO: Sandlin Oil Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	@	
MILEAGE	@	<u>10</u> <u>7.00</u> <u>70.00</u>
MANIFOLD	@	
RECEIVED	@	

OCT 16 2009

KCC WICHITA

TOTAL 1061.00

PLUG & FLOAT EQUIPMENT

<u>5 1/2 Triplex Shoe Blue</u>	@	<u>950.00</u>
<u>5 1/2 Latch Down Plug Blue</u>	@	<u>165.00</u>
<u>3-5 1/2 Centralizers Blue</u>	@	<u>45.00</u> <u>135.00</u>
<u>5 1/2 Cement Basket Blue</u>	@	<u>165.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment