

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5210
Name: Lebsack Oil Production, Inc.
Address 1: P.O. Box 489
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Wayne Lebsack
Phone: (620) 938-2396
CONTRACTOR: License # 33793
Name: H-2 Drilling
Wellsite Geologist: Wayne Lebsack
Purchaser: Plains Marketing
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
11/25/08 12/2/08 10/6/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22004 22035-0000
Spot Description: _____
SW SE SE Sec. 18 Twp. 22 S. R. 33 East West
330' Feet from North / South Line of Section
990' Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Garden City Well #: 3-18
Field Name: Damme
Producing Formation: Atoka
Elevation: Ground: 2897 Kelly Bushing: 2908
Total Depth: 4850 Plug Back Total Depth: 4730
Amount of Surface Pipe Set and Cemented at: 485 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NR 10-20-09
(Data must be collected from the Reserve Pit)
Chloride content: N/A ppm Fluid volume: 240 bbls
Dewatering method used: Skimmed free water off of
reserve pit
Location of fluid disposal if hauled offsite: _____
Operator Name: Lebsack Oil Production, Inc.
Lease Name: Bidwell License No.: 5210
Quarter SW Sec. 13 Twp. 23 S. R. 34 East West
County: Finney Docket No.: D26490

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: Pres. Date: 10/12/09
Subscribed and sworn to before me this 9 day of October
20 09.
Notary Public: Stacey Drilling
Date Commission Expires: _____

STACEY DREILING
Notary Public - State of Kansas
My App. Expires 7-13-2010

KCC Office Use ONLY
____ Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution
RECEIVED
OCT 16 2009

KCC WICHITA

Operator Name: Lebsack Oil Production, Inc. Lease Name: Garden City Well #: 3-18
 Sec. 18 Twp. 22 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction SONIC
 Dual Compensated Density
 Logs - Not Released

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	3855	-947
Marmaton	4354	-1446
Atoka	Not Called	
Morrow		
Mississippi		

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CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	485'	Common	300	3%CC + 2%Gel
Production	7 7/8"	4 1/2"	14#	4845'	Common	25	
					Lite	110	Closeal 28#

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	650	Common	150	Gel See Attached
___ Plug Back TD				
___ Plug Off Zone	1150	ALW Class A	200	Floseal Allied Cement Co.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4H/ft	Perforated	500 Gal. 15% HCL, NE	4768-72
	Set Bridge Plug		4730'
4H/ft	Perforated	2000 Gal. 15% HCL, NE	4654-57
			4671-73

TUBING RECORD: Size: 2 3/8" Set At: 4720 Packer At: - Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. February 1, 2009 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 4 Bbbls. Gas Mcf Water Bbbls. 16 Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 044312

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>10/11/09</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Garden City</u>		WELL # <u>3-18</u>		LOCATION <u>Garden City N70 Bealton W70 Big Louie</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)			LOCATION <u>1/2 W N40 W10</u>				

CONTRACTOR <u>Post & Martin</u>	OWNER <u>Sams</u>
TYPE OF JOB <u>Squeeze</u>	
HOLE SIZE _____ T.D. _____	CEMENT
CASING SIZE <u>4 1/2</u> DEPTH _____	AMOUNT ORDERED <u>350 SKI 60/40 890 gel</u>
TUBING SIZE <u>2 3/8</u> DEPTH _____	<u>1/4 lb Flo Seal, 100 SKI Com</u>
DRILL PIPE DEPTH <u>920' - First Time</u>	<u>370 CC</u>
TOOL <u>Parker</u> DEPTH <u>574' - 3rd Job</u>	
PRES. MAX _____ MINIMUM _____	COMMON <u>150 SKI</u> @ <u>15.45</u> <u>2317.75</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. _____	GEL <u>14</u> @ <u>20.80</u> <u>291.20</u>
PERFS. _____	CHLORIDE <u>14</u> @ <u>58.20</u> <u>349.20</u>
DISPLACEMENT _____	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Alan</u>
# <u>422</u>	HELPER <u>Wayne</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Darren</u>
BULK TRUCK	
# <u>347</u>	DRIVER <u>Terry</u>

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OCT 16 2009

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REMARKS Terry

HANDLING <u>532 SKI</u>	@ <u>2.40</u>	<u>1276.80</u>
MILEAGE <u>100/5K mile</u>		<u>2660.00</u>
TOTAL		<u>9829.70</u>

Load B 5 TO 500 PSI & Shut in. Take Rate 3 BBL @ 900 PSI. Mix 100 SKI Lite Tail w/ 50 SKI Com 370cc. Displace 4 1/4 BBL TO 1000 PSI Squeeze, Reverse Clean Per F. @ 750 Set Parker @ 667. Load B 5 TO 500 PSI & Shut in. Take Rate 3 BBL @ 900 PSI. Mix 100 SKI Lite Tail w/ 50 SKI Com 370cc. Displace 4 1/4 BBL TO 1000 PSI Squeeze, Release & Reverse Clean.

Thanks Alan, Wayne, Terry, Darren

CHARGE TO: Lebsack Oil Producers

STREET _____

CITY _____ STATE _____ ZIP _____

Comment
Did
Circulate

SERVICE

DEPTH OF JOB <u>920'</u>	
PUMP TRUCK CHARGE	<u>1185.00</u>
EXTRA FOOTAGE @ _____	
MILEAGE <u>50</u> @ <u>7.00</u>	<u>350.00</u>
MANIFOLD @ _____	
_____ @ _____	
TOTAL	<u>1535.00</u>

Set Parker @ 574 Holes @ 650, Load B 5 TO 500 PSI & Shut in. Take Rate Had Circulation. Mix 100 SKI Lite Tail w/ 50 SKI Com 370 CC. Wash Truck, Displace 3 BBL TO 1000 PSI Squeeze

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Wayne Lebsack

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____
SALES TAX (If Any) _____	
TOTAL CHARGES _____	
DISCOUNT _____	IF PAID IN 30 DAYS

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Cementing Co., LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "Merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 044309

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>9/30/09</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
<u>Cooper City</u>					<u>8:00 AM</u>	<u>10:30 AM</u>	<u>11:30 AM</u>
LEASE	WELL # <u>3-18</u>	LOCATION <u>Barlow - Big Lake Rd 1/2 W</u>			COUNTY	STATE	
		<u>Now E. into</u>			<u>Franklin</u>	<u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Post - Mastin

TYPE OF JOB Squeeze

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Packer DEPTH 1038

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. 1101 1150

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 350 SK, 60/40 90 gal

14lb Flo Seal, 50 SK, Com 370 gal

COMMON <u>50</u>	@	<u>15.00</u>	<u>750.00</u>
POZMIX	@		
GEL	@		
CHLORIDE <u>2</u>	@	<u>58.00</u>	<u>116.00</u>
ASC	@		
<u>ALW 200 SKs</u>	@	<u>14.05</u>	<u>2810.00</u>
<u>Flo Seal 50 lb</u>	@	<u>2.50</u>	<u>125.00</u>
	@		
	@		
	@		
	@		
	@		
HANDLING <u>409 SK</u>	@	<u>2.40</u>	<u>1029.60</u>
MILEAGE <u>10.5K/mile</u>	@		<u>2145.00</u>
TOTAL			<u>6998.00</u>

EQUIPMENT

PUMP TRUCK # 422 CEMENTER Alan HELPER Wayne

BULK TRUCK # 376 DRIVER Terry

BULK TRUCK # 377 DRIVER Jason

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OCT 1-6-2009
KCC WICHITA

REMARKS:
Load B Side to 500 PSI - 1 1/4 PBL, Talk
Rate 300 L/M @ 800 PSI, MIX 100 SK, LITE
Shut down for 15 min, mix 80 SK, LITE,
Tail wt 50 SK, Com 300 CC. Wash pack
lines, Displace PBL to 1000 PSI
Squeeze. Released. Dried up. Reverse
Clean.

Thank You
Alan, Wayne, Terry, Jason

CHARGE TO: Lebsack Oil Products

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1038'

PUMP TRUCK CHARGE 1185.00

EXTRA FOOTAGE @ _____

MILEAGE 50 @ 7.00 350.00

MANIFOLD @ _____

TOTAL 1535.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

SIGNATURE Y. M. Bassham

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

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—**PRICES AND TAXES:** All merchandise listed in ALLIED'S current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:**

1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. CUSTOMER shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES:

1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., LLC. 044177

10 P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>11-24-08</u>	SEC. <u>18</u>	TWP. <u>22</u>	RANGE <u>33</u>	CALLED OUT	ON LOCATION <u>9:00pm</u>	JOB START <u>9:00am</u>	JOB FINISH <u>9:30am</u>
LEASE <u>Garden city</u>	WELL # <u>3-18</u>	LOCATION <u>Garden city</u>	<u>9N 5W</u>		COUNTY <u>Finney</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>1/8 N E into</u>			

CONTRACTOR H2 Drilling Rig 2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 I.D. 4 1/2

CASING SIZE 8 5/8 DEPTH 401.90

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS

DISPLACEMENT 24.64 BBL

OWNER same

CEMENT

AMOUNT ORDERED 260 sks com

3% cc 2% gel

COMMON	<u>260 sks</u>	@	<u>15.45</u>	<u>4017.00</u>
POZMIX		@		
GEL	<u>5 sks</u>	@	<u>20.80</u>	<u>104.00</u>
CHLORIDE	<u>9 sks</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Lorene

BULK TRUCK

377 DRIVER Jerry

BULK TRUCK

DRIVER

RECEIVED

OCT 16 2009

KCC WICHITA

HANDLING	<u>274 sks</u>	@	<u>2.14</u>	<u>657.60</u>
MILEAGE	<u>108 sk/mile</u>			<u>2055.00</u>
				TOTAL <u>7357.40</u>

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Lebacks oil Production

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<u>401.90</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE	<u>101</u>	@	<u>.85</u> <u>85.85</u>
MILEAGE	<u>75 miles</u>	@	<u>7.00</u> <u>525.00</u>
MANIFOLD	<u>Head rental</u>	@	<u>113.00</u>

TOTAL 1741.85

PLUG & FLOAT EQUIPMENT

2 5/8

Surface plug	@	<u>68.00</u>
	@	
	@	
	@	

TOTAL 68.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was

WAYNE LEBSACK
PETROLEUM GEOLOGIST
603 S. DOUGLAS
LYONS, KS 67554

Geological Report

January 13, 2009

Lebsack Oil Production, Inc.
P.O. Box 489
Hays, Kansas 67601

Garden City No. 3-18
330' FSL & 990' FEL
Section 18-T22s-R33w
Finney Co., KS

Contractor	H-2 Drilling Co.
Date Spudded	November 25, 2008
Date Rotary Completed	December 2, 2008
Elevations	Ground Level - 2897' (Zero) Kelly Bushing - 2908'
Total Depth (T.D.)	4850'
Logs	Samples, Dual Induction, Micro. Neutron/Density, Drilling Time 3600' to T.D.
Casing	Surface - 8 5/8" @ 416' Production - 4 1/2" @ 4845'

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KCC WICHITA

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KCC WICHITA

Geological Formation Tops

FORMATION	DRILLING DEPTH	ELECTRIC-LOG DEPTH	SUB-SEA DEPTH, E-LOG
Heebner	3810	3803	- 895
Lansing	3854	3855	- 947
BKC	4348	4342	- 1434
Marmaton	4360	4354	- 1446
Cherokee	4492	4488	- 1580
Atoka	N/A	4606	- 1698
Morrow	4683	4678	- 1770
Morrow Sand	4740 - 48	4735 - 43	- 1827
Mississippi	4768	4764	- 1856
Total Depth	4850	4845	- 1937

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INTERVALS OF INTEREST

Electric Log Depths

Lansing

No shows.

Marmaton

No shows.

Cherokee

No shows.

Atoka

4654'-58'

4670'-73'

White and brown dense limestone with fine oolitic limestone and trace of spotty oil staining.

Log porosity - 8% with log crossover.

Water saturation - 55%.

Morrow

4735'-44'

Shaley, fine grained sand. No visible oil shows.

Log porosity - 14%.

Water saturation - 90%.

Mississippi

4764'-76'

White oolitic limestone. No visible shows.

Log porosity - 9% with crossover.

Water saturation 70%.

Drill Stem Test No. 1

4725'-4850'

Mis-Run.

Drill Stem Test No. 2

4715'-4850'

Testing time intervals. Open 30 min. - closed 20 min. - open 100 min. - closed 60 min. There was a weak blow that died. The recovery was 120' of gas/cut mud.

Covered Morrow sand and the Mississippi formation.

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SUMMARY

Structural Comparison

<u>FORMATION</u>	<u>G.C. No. 3-18</u> This Well	<u>G.C. #A-5</u> West Offset Morrow Sand Oil Well	<u>G.C. #1-18</u> 1/2 Mile NE Miss. Oil Well
Lansing	- 947	- 953	- 943
Morrow Sand	- 1827	- 1836	- 1793
Mississippi	- 1856	- 1906	- 1859

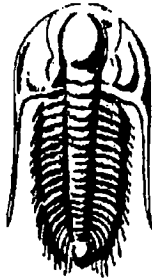
There were no definite oil shows in the prospective formations, in the samples, electric logs and drill stem test. However, with the commercial shows in the West offset, H & B G.C. No. A5, in twenty feet of morrow sand, it was the operators' decision to set 4 1/2 inch casing to conclusively test all potential commercial zones.

Reported by:



Wayne Lebsack
Petroleum Geologist

RECEIVED
OCT 16 2009
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **LEBSACK OIL**

PO BOX 489
HAYS KS 67601

ATTN: WAYNE LEBSACK

18-22S-33W Finney KS

GARDEN CITY # 3-18

Start Date: 2008.12.03 @ 08:39:03

End Date: 2008.12.03 @ 15:30:33

Job Ticket #: 33750 DST #: 1

**RECEIVED
OCT 16 2009
KCC WICHITA**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

LEBSACK OIL

GARDEN CITY # 3-18

PO BOX 489
HAYS KS 67601

18-22S-33W Finney KS

Job Ticket: 33750

DST#: 1

ATTN: WAYNELEBSACK

Test Start: 2008.12.03 @ 08:39:03

GENERAL INFORMATION:

Formation: **MARROW**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 11:45:00

Time Test Ended: 15:30:33

Test Type: Conventional Bottom Hole

Tester: KYLE WILEY

Unit No: 35

Interval: **4725.00 ft (KB) To 4850.00 ft (KB) (TVD)**

Total Depth: 4850.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2915.00 ft (KB)

2900.00 ft (CF)

KB to GR/CF: 15.00 ft

Serial #: **6769** Inside

Press@RunDepth: psig @ 4726.00 ft (KB)

Start Date: 2008.12.03

End Date: 2008.12.03

Start Time: 08:39:08

End Time: 15:30:32

Capacity: 7000.00 psig

Last Calib.: 2008.12.03

Time On Btm: 2008.12.03 @ 11:33:18

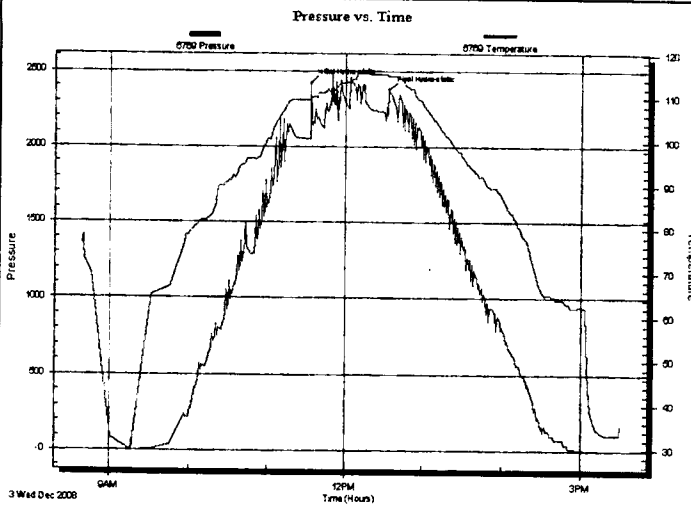
Time Off Btm: 2008.12.03 @ 12:33:48

TEST COMMENT: IF:PACKER FAILURE

IS:

FF:

FS:



PRESSURE SUMMARY

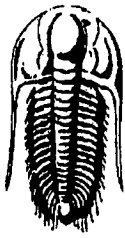
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2418.82	109.85	Initial Hydro-static
61	2375.94	115.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
190.00	DRILL MUD 100%	1.55

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LEBSACK OIL

GARDEN CITY # 3-18

PO BOX 489
HAYS KS 67601

18-22S-33W Finney KS

Job Ticket: 33750

DST#: 1

ATTN: WAYNE LEBSACK

Test Start: 2008.12.03 @ 08:39:03

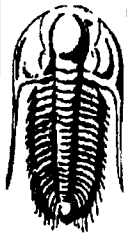
Tool Information

Drill Pipe:	Length: 4586.00 ft	Diameter: 3.80 inches	Volume: 64.33 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 64.93 bbl</u>	Tool Chased 5.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4725.00 ft			Final 66500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	126.00 ft			
Tool Length:	154.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4698.00	
Shut In Tool	5.00			4703.00	
Hydraulic tool	5.00			4708.00	
Jars	5.00			4713.00	
Safety Joint	2.00			4715.00	
Packer	5.00			4720.00	28.00 Bottom Of Top Packer
Packer	5.00			4725.00	
Stubb	1.00			4726.00	
Recorder Carrier	0.00			4726.00	
Recorder	0.00	6769	Inside	4726.00	
Recorder	0.00	6772	Inside	4726.00	
Perforations	25.00			4751.00	
Change Over Sub	1.00			4752.00	
Blank Spacing	93.00			4845.00	
Change Over Sub	1.00			4846.00	
Bullnose	5.00			4851.00	126.00 Bottom Packers & Anchor
Total Tool Length:	154.00				



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

LEBSACK OIL

GARDEN CITY # 3-18

PO BOX 489
HAYS KS 67601

18-22S-33W Finney KS

Job Ticket: 33750

DST#: 1

ATTN: WAYNE LEBSACK

Test Start: 2008.12.03 @ 08:39:03

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 8.77 in³

Resistivity: 0.00 ohm.m

Salinity: 3300.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity:

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	DRILL MUD 100%	1.554

Total Length: 190.00 ft Total Volume: 1.554 bbl

Num Fluid Samples: 0

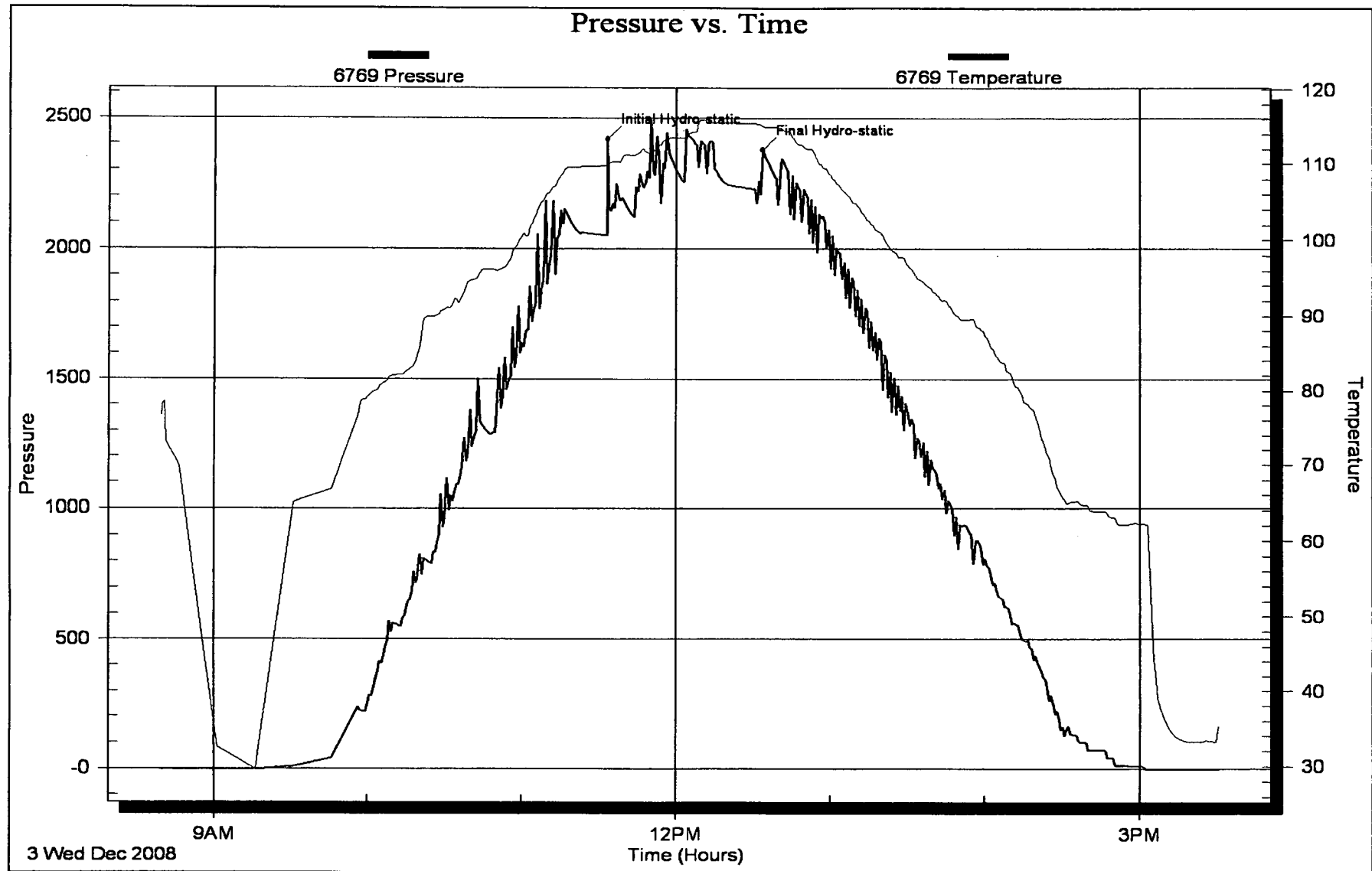
Num Gas Bombs: 0

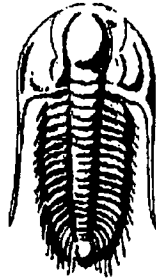
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **LEBSACK OIL**

PO BOX 489
HAYS KS 67601

ATTN: WAYNE LEBSACK

18-22S-33W Finney KS

GARDEN CITY # 3-18

Start Date: 2008.12.03 @ 15:44:15

End Date: 2008.12.04 @ 00:16:15

Job Ticket #: 33601 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

LEBSACK OIL

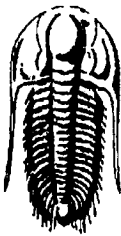
GARDEN CITY # 3-18

18-22S-33W Finney KS

DST # 2

MARROW

2008.12.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

LEBSACK OIL
PO BOX 489
HAYS KS 67601
ATTN: WAYNE LEBSACK

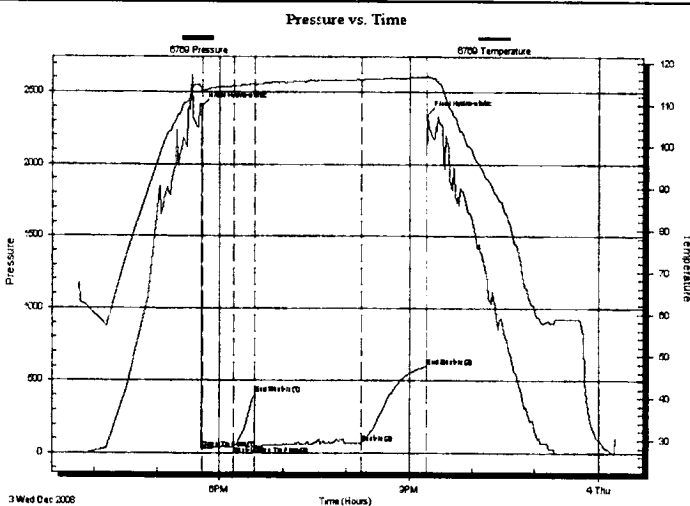
GARDEN CITY # 3-18
18-22S-33W Finney KS
Job Ticket: 33601 DST#: 2
Test Start: 2008.12.03 @ 15:44:15

GENERAL INFORMATION:

Formation: **MARROW**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 17:43:00
Time Test Ended: 00:16:15
Test Type: Conventional Bottom Hole
Tester: KYLE WILEY
Unit No: 35
Interval: **4715.00 ft (KB) To 4850.00 ft (KB) (TVD)**
Reference Elevations: 2915.00 ft (KB)
Total Depth: 4850.00 ft (KB) (TVD) 2900.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 15.00 ft

Serial #: 6769 Inside
Press@RunDepth: 68.83 psig @ 4716.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.12.03 End Date: 2008.12.04 Last Calib.: 2008.12.04
Start Time: 15:44:20 End Time: 00:16:14 Time On Btm: 2008.12.03 @ 17:42:45
Time Off Btm: 2008.12.03 @ 21:17:29

TEST COMMENT: IF:WEAK SURFACE BLOW DIED 11 MIN
IS:NO RETURN
FF:NO BLOW
FS:NO RETURN



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2401.52	114.12	Initial Hydro-static
1	27.46	112.91	Open To Flow(1)
31	44.60	114.29	Shut-In(1)
51	407.57	114.80	End Shut-In(1)
51	50.26	114.54	Open To Flow(2)
152	68.83	115.84	Shut-In(2)
214	601.17	116.43	End Shut-In(2)
215	2341.72	116.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
122.00	GCM 1%G 99%M	0.60

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

LEBSACK OIL

GARDEN CITY # 3-18

PO BOX 489
HAYS KS 67601

18-22S-33W Finney KS

Job Ticket: 33601

DST#: 2

ATTN: WAYNE LEBSACK

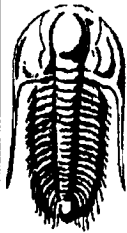
Test Start: 2008.12.03 @ 15:44:15

Tool Information

Drill Pipe:	Length: 4580.00 ft	Diameter: 3.80 inches	Volume: 64.25 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 70000.00 lb
		Total Volume:	64.85 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	15.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4715.00 ft			Final 66500.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	136.00 ft			
Tool Length:	164.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4688.00	
Shut In Tool	5.00			4693.00	
Hydraulic tool	5.00			4698.00	
Jars	5.00			4703.00	
Safety Joint	2.00			4705.00	
Packer	5.00			4710.00	28.00 Bottom Of Top Packer
Packer	5.00			4715.00	
Stubb	1.00			4716.00	
Recorder Carrier	0.00			4716.00	
Recorder	0.00	6769	inside	4716.00	
Recorder	0.00	6772	inside	4716.00	
Perforations	25.00			4741.00	
Change Over Sub	1.00			4742.00	
Blank Spacing	93.00			4835.00	
Change Over Sub	1.00			4836.00	
Perforations	10.00			4846.00	
Bullnose	5.00			4851.00	136.00 Bottom Packers & Anchor
Total Tool Length:	164.00				



**TRIOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

LEBSACK OIL

GARDEN CITY # 3-18

PO BOX 489
HAYS KS 67601

18-22S-33W Finney KS

Job Ticket: 33601

DST#: 2

ATTN: WAYNE LEBSACK

Test Start: 2008.12.03 @ 15:44:15

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 50.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3300.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
122.00	GCM 1%G 99%M	0.600

Total Length: 122.00 ft Total Volume: 0.600 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

