

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

*Handwritten initials and date:*  
K  
M  
8/24/09

Operator: License # 33721  
 Name: RDT Properties, Inc.  
 Address: 2431 East 61st Street, Ste. 850  
 City/State/Zip: Tulsa, OK 74136  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Kirk Ross  
 Phone: (918) 743-2360  
 Contractor: Name: \_\_\_\_\_  
 License: \_\_\_\_\_  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Thunderbird Drilling, Inc.  
 Well Name: Smith H #3  
 Original Comp. Date: 11/8/78 Original Total Depth: 4265'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. D-24840  
9-14-06 9-25-06  
 Spud Date or Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 063-20381 - Dowl  
 County: Gove  
 \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW \_\_\_\_\_  
 Sec. 18 Twp. 14 S. R. 28  East  West  
2310' feet from  S / N (circle one) Line of Section  
1650 feet from  E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE  SE NW SW  
 Lease Name: Smith H SWD Well #: 3  
 Field Name: Mable L  
 Producing Formation: Cedar Hills  
 Elevation: Ground: 2674' Kelly Bushing: 2679  
 Total Depth: 4265' Plug Back Total Depth: 2100'  
 Amount of Surface Pipe Set and Cemented at 340' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set 2122' Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crmt.

Drilling Fluid Management Plan OWWO - Alt II NR  
 (Data must be collected from the Reserve Pit) 10-20-09  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: Operation Manager Date: 12/13/2006

Subscribed and sworn to before me this 13<sup>th</sup> day of December,  
20 06.

Notary Public: Debra E. Harber Notary Public Oklahoma  
 OFFICIAL SEAL  
 DEBRA E. HARBER  
 Creek County  
 01010908 Exp. 6-29-09  
 Date Commission Expires: 6/29/09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution (829)

**RECEIVED**  
**AUG 24 2009**  
**KCC WICHITA**



# RDT PROPERTIES, INC.

A wholly owned subsidiary of Mid-Con Energy Corporation

August 20, 2009

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202-3802

Re: DOCKET #D-24840  
Smith "H" Lease  
E/2-Sec. 18-T14S-R28W  
Gove County, Kansas


*ADD rec'd for: 'Smith #3' well,  
AB-15-063 87-0001*

To Whom It May Concern:

We are in receipt of your letter of August 4, 2009. Enclosed you will find a copy of the ACO-1 for the above referenced well and a copy of the cementing ticket for the squeeze job performed February 24, 2006. *#2284*

Should there be any questions, please contact me at 918-743-2360.

Sincerely,



Jennifer Kirk  
Production Technician

RECEIVED  
AUG 24 2009  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 22384

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OKLAHOMA

DATE: <u>2-24-06</u>	SEC: <u>18</u>	TWP: <u>17N</u>	RANGE: <u>20W</u>	CALLED OUT	ON LOCATION: <u>10:00 AM</u>	JOB START: <u>11:00 AM</u>	JOB FINISH: <u>1:30 PM</u>
BASE: <u>Smith H</u>	WELL #: <u>3 2ND</u>	LOCATION: <u>Grave 10g 2E 16N W/S</u>		COUNTY: <u>GOV</u>	STATE: <u>KS</u>		

CONTRACTOR Plain's well service  
 TYPE OF JOB Squeeze  
 HOLE SIZE 2 7/8 I.D. 3975"  
 CASING SIZE 4 1/2 DEPTH  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1500' MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS. 40 lb - 14' Holes 2720 to 3690  
 DISPLACEMENT 7000 lbs 2700'

OWNER Sano  
 CEMENT  
 AMOUNT ORDERED 2500 lbs. 100'  
 USED 2200 lbs 500' + 6.52 25'  
 COMMON 200 lbs @ 11.00 2120.00  
 POZMIX @  
 GEL @  
 CHLORIDE 6 lbs @ 42.00 252.00  
 ASC @

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 # 273-284 HELPER Tarrod  
 BULK TRUCK  
 # 322 DRIVER J.R.  
 BULK TRUCK  
 # DRIVER

HANDLING 256 lbs @ 1.70 435.20  
 MILEAGE 7.5 mile @ 20.00 150.00  
 TOTAL 2713.20

REMARKS:

Pressure on Side had a leak took  
out Rate 2 1/2 BPM at 9:30. Mix 2500  
in 1/2 1/2. Wash Pump + Line. Displace 600  
at 1500. Reverse tub clean out Rate  
3 BPM at 500. Mix 1450 lbs 2200 with 1/2 1/2  
at 12 E from 2000 to 1600. Reverse tub  
clean waited 1 hr Pressure to 1000 Hold  
Thank you

SERVICE

DEPTH OF JOB  
 PUMP TRUCK CHARGE 1450.00  
 EXTRA FOOTAGE @  
 MILEAGE 9.5 miles @ 2.00 19.00  
 MANIFOLD @

CHARGE TO: AMPCON ENERGY  
 STREET 2431 E. 61st ST Suite 915C  
 CITY Tulsa STATE OK ZIP 74136

TOTAL 1678.00

PLUG & FLOAT EQUIPMENT

PLUG @  
 FLOAT @  
 TOTAL

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment  
 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TOTAL RECEIVED  
 AUG 24 2009

TAX  
 TOTAL CHARGE 5588.00  
 DISCOUNT

KCC WICHITA

SIGNATURE Bruce L. Ladd

PRINTED NAME

\*This is NOT the invoice amount - only cementing ticket.

