Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #33778	API No. 15 - 147-00500-00-01
Name: SHORELINE ENERGY PARTNERS, LLC	Spot Description:
Address 1: 453 S. WEBB ROAD #100	ne _se _se Sec. 29 Twp. 5 S. R. 20 ☐ East West
Address 2:	990 Feet from North / South Line of Section
City: WICHITA State: KS Zip: 67207 +	
Contact Person: HI LEWIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 214-1738	□NE □NW 17SE □SW
CONTRACTOR: License # 33346 34082	County: PHILLIPS
Name: ALLIANCE WELL SERVICE	Lease Name: NOEL Well #: 3
Wellsite Geologist: NONE	Field Name: RAY
Purchaser: COFFEYVILLE	Producing Formation: _ REAGAN SAND
Designate Type of Completion:	Elevation: Ground: 2171 Kelly Bushing: 2173
New Well Re-Entry Workover	Total Depth: 3582 Plug Back Total Depth:
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 150 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:sx cmt.
If Workover/Re-entry: Old Well Info as follows: Operator: OXY USA, INC	
Well Name: NOEL #3	Drilling Fluid Management Plan OWW() - AH I NLL (Data must be collected from the Reserve Pit)
	10-20-09
Original Comp. Date: 12/28/1941 Original Total Depth: 3582 Deepening Re-perf Conv. to SWD	Chloride content: 80000 ppm Fluid volume: 200 bbls
Deepening Ke-perr Conv. to Ennr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: N/A-CASED HOLE WASH DOWN
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name: DARRAH OIL
Other (SWD or Enhr.?) Docket No.:	Lease Name: RAY B License No.: 5088
07-30-2008 08-06-2008 10-02-2008	Quarter NW Sec. 32 Twp.5 S. R. 20 East West
Spud Date or Date Reached TD Completion Date or	County: PHILLIPS Docket No.: D-17,290
Recompletion Date Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or confusion of this form will be held confidential for a period of 12 months if required tiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST rm with all temporarily abandoned wells. the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	on one gas moustry have been runy complied with and the statements herein
Signature: (Waw)	KCC Office Use ONLY
Title: PRESIDENT Date: 09-17-2009	A CO Office Use ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 18th day of Septenbe	, If Denied, Yes Date:
2009	Wireline Log Received
Notary Public: Maly Hullon	Geologist Report Received RECEIVED UIC Distribution KANSAS CORPORATION COMMISSION
Date Commission Express STACEY L. WILLIAMSON NOTARY PUBLIC	AUG 1 8 2009
STATE OF KANSAS My Appt. Exp. 3 5 20/0	CONSERVATION DIVISION WICHITA, KS

CONSERVATION DIVISION WICHITA, KS

Operator Name: SHO	r Name: SHORELINE ENERGY PARTNERS, LLC			Lease Name: NOEL County: PHILLIPS		Well #: _3	
Sec. 29 Twp. 5 S. R. 20 East West			County: PH				
time tool open and cl	osed, flowing and shi tes if gas to surface to	nd base of formations per ut-in pressures, whether s est, along with final chart(report.	shut-in pressure r	eached static leve	el, hydrostatic	pressures, bottom	hole temperature, fluid
Drill Stem Tests Taken			Log Format	ion (Top), De	pth and Datum	☐ Sample	
Samples Sent to Geo	logical Survey	☐ Yes 🗹 No	Na	ame		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes ☑ No ☑ Yes ☐ No					
ist All E. Logs Run:							
	EUTRON CCL LO R CEMENT BONI	-					
		CASING Report all strings set-o		New Used			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type o		Type and Percent Additives
n/a-cased hole washdow	∕⊓ n/a	8 5/8" (original in 1941)	n/a	150'	n/a	n/a	n/a
n/a-cased hole washdow	vn n/a	5 1/2" (original in 1941)	n/a	3566'	n/a	n/a	n/a
Purpose:	Depth	ADDITIONAL Type of Cement	#Sacks Used	QUEEZE RECORI		and Percent Additive	s
Perforate Protect Casing	Top Bottom	3.					
—— Plug Back TD —— Plug Off Zone					<u> </u>		
Shots Per Foot	PERFORATION Specify I	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
l l	3564-3568	_					
UBING RECORD:	Size:	Sat At-	Dacker At	Lines De-	······································		
27.		Set At: 1494 n	Packer At:	Liner Run:	Yes •	☑ No	
ate of First, Resumed F 10-01-2008	Production, SWD or Enh	r. Producing Metho	od:	ng 🗸 Pumpi	ing 🔲 G	as Lift	er (Explain)
stimated Production Per 24 Hours	Oil E Tr	Bbls. Gas A	Acf Wa	nter E 1440	Bbls.	Gas-Oil Ratio n/a	Gravity 30
DISPOSITIO	N OF GAS:	MI	ETHOD OF COMPL	ETION:		PRODUCTION	ON INTERVAL:
Vented Sold	Used on Lease		Perf. Dual	ly Comp. 🔲 Cor	mmingled	3564-3582	
(If vented, Subr	mit ACO-18.)	Other (Specify)				KANC	RECEIVED AS CORPORATION COMM

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

AUG 1 8 2009