

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 8628
Name: CREDO PETROLEUM CORPORATION
Address 1: 1801 Broadway, Suite 900
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: JACK RENFRO
Phone: (303) 297-2200
CONTRACTOR: License # 33493
Name: AMERICAN EAGLE DRILLING
Wellsite Geologist: JIM MUSGROVE
Purchaser: COFFEYVILLE RESOURCES
Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: CREDO PETROLEUM CORPORATION
Well Name: HUSLIG CPC 1-9
Original Comp. Date: 01/14/09 Original Total Depth: 3402
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
 Commingled Docket No.: CO080901
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
08/26/09 11/27/08 08/27/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

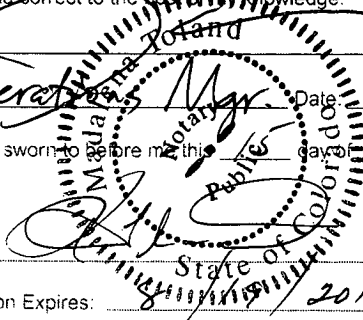
API No. 15 - 009-24241 25241-00-01
Spot Description: _____
SE SE NW NW Sec. 9 Twp. 19 S. R. 11 East West
1010 Feet from North / South Line of Section
1220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: HUSLIG CPC Well #: 1-9
Field Name: AHRENS NORTH
Producing Formation: LKC / CONGLOMERATE
Elevation: Ground: 1798 Kelly Bushing: 1805
Total Depth: 3402 Plug Back Total Depth: 3388
Amount of Surface Pipe Set and Cemented at: 248 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 515 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD-AH I NLR
(Data must be collected from the Reserve Pit) 10-20-09
Chloride content: 10800 ppm Fluid volume: 300 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Mgr. Date: 9/15/09
Subscribed and sworn to before me this September day of _____
20 09
Notary Public: _____
Date Commission Expires: 2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: CREDO PETROLEUM CORPORATION Lease Name: HUSLIG CPC Well #: 1-9
 Sec. 9 Twp. 19 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | |
|--|--|-------|-----|-------|--------|------|-----|---------|------|------|----------|------|------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC, MICRO, DUAL INDUC, DUAL POROSITY | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOKEPA</td> <td>2688</td> <td>883</td> </tr> <tr> <td>LANSING</td> <td>3085</td> <td>1280</td> </tr> <tr> <td>ARBUCKLE</td> <td>3390</td> <td>1585</td> </tr> </table> | Name | Top | Datum | TOKEPA | 2688 | 883 | LANSING | 3085 | 1280 | ARBUCKLE | 3390 | 1585 |
| Name | Top | Datum | | | | | | | | | | | |
| TOKEPA | 2688 | 883 | | | | | | | | | | | |
| LANSING | 3085 | 1280 | | | | | | | | | | | |
| ARBUCKLE | 3390 | 1585 | | | | | | | | | | | |

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| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 24 | 248 | REGULAR | 200 | 2%gel, 3%CaCl |
| PRODUCTION | 7-7/8" | 5-1/2" | 15.5 | 3401 | CLASS A | 100 | 10%salt, 2%gel |
| | | | | | COMMON | 250 | 10%GEL |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| 2 | 3085-3158 (18') | 750GAL 15%MCA | |
| 2 | 3225-3292 (16') | 1000GAL 15%MCA / 6000GAL 20%NEFE | |
| | 3316 - CIBP | | |
| 6 | 3356-3369 (13') | 900GAL 7.5%NEFE; 14,000# 20/40 GEL FRAC | |
| | 3395 - CIBP w/ 1 SACK CMT | | |

| | | |
|--|---|---|
| TUBING RECORD: Size: <u>2-7/8" 6.5# N80</u> Set At: <u>3311</u> Packer At: | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. <u>08/28/09</u> | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>80</u> Gas Mcf <u>0</u> Water Bbls. <u>80</u> | Gas-Oil Ratio <u>NA</u> Gravity <u>38</u> |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3085-3292</u> <u>3356-3369</u> |
|---|--|--|



CREDO PETROLEUM CORPORATION

September 15, 2009

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market – Room 2078
Wichita, KS 67202

ATTN: Mr. Rick Hestermann

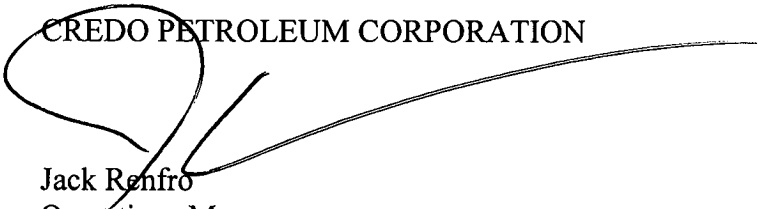
RE: Form ACO-1 Refiling for Commingling
Docket # CO080901
Huslig CPC 1-9
API # 15-009-25241
Sec 9-19S-11W
Barton County, KS

Dear Mr. Hestermann:

Please find attached to this letter one original and two copies of the completion report for the referenced well. I have not included the attachments listed on the bottom of Form ACO-1 since this is a re-filing for the commingled well per the referenced docket number and the original logs, reports, and tickets have previously been filed.

Sincerely,

CREDO PETROLEUM CORPORATION



Jack Renfro
Operations Manager

JR/mdh

Enclosures: As stated

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