

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027
Name: CEP Mid-Continent LLC
Address 1: 15 West Sixth Street, Suite 1100
Address 2: _____
City: Tulsa State: OK Zip: 74119 + 5415
Contact Person: Rodney Tate, D&C Engineer
Phone: (918) 877-2912, ext. 306
CONTRACTOR: License # (subcontractor for CEP-34027) 34233
Name: Maverick Stimulation Co., LLC
Wellsite Geologist: Rodney Tate
Purchaser: CEP Mid-Continent LLC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Sunwest Petroleum, Inc.
Well Name: Wheeler-Haddan 8-2
Original Comp. Date: 1-21-02 Original Total Depth: 1,419'
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
4-23-08 4-23-08
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30074-0001
Spot Description: _____
NE NE NW Sec. 8 Twp. 34 S. R. 15 East West
335 Feet from North / South Line of Section
2,305 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Montgomery
Lease Name: WHEELER-HADDEN Well #: 8-2
Field Name: Jefferson - Sycamore
Producing Formation: Bartlesville
Elevation: Ground: 841' Kelly Bushing: _____
Total Depth: 1,419' Plug Back Total Depth: 1,394'
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

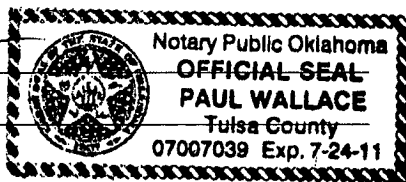
Drilling Fluid Management Plan OWNO-AH II NR
(Data must be collected from the Reserve Pit) 10-20-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Rodney Tate, D&C Engineer Date: 9-17-09
Subscribed and sworn to before me this 18th day of September,
20 09.
Notary Public: _____
Date Commission Expires: 7-24-11



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CEP Mid-Continent LLC Lease Name: WHEELER-HADDEN Well #: 8-2
 Sec. 8 Twp. 34 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville 1,108' -267'
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Bartlesville	500 gal. 7.5% HCL, 2,700 gal. MavFoam C70,	1108-1114'
		78,000 SCF N2, 5,250 lb. 16/30 Brady sand	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 5-30-08 (9 MCF, 0 Water)	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 0	Water Bbbs. 0 (as of 7-17-09)	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Invoice

DATE	INVOICE NO.
4/23/2008	9610

BILL TO
CEP Mid-Continent I.L.C.

LOCATION
Sec. 8, T34N, R15E
Montgomery County, Kansas

Account #	Property	Amount	AFE	SV
1927332	70043	13259.12	44081323R	4108
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MAIL TO DATE
MAY 06 2008
ACCOUNTING

VENDOR # 10827
NSE 986 CEP 976 MCOS 985 IMMEDIATE OVERNITE

TERMS	WELL NAME
Net 30	CEP Wheeler Haden...

ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT
257	CL-57 (gal)	23	35.04	805.92T
2003	Mav-100 (lb)	250	11.04	2,760.00T
582	Mavcide II	2	81.46	162.92T
141	Breaker 503L (qt)	0.5	69.06	34.53T
142	GB-3 (lb)	1.5	4.71	7.07T
411	WF-1 (gal)	8.5	33.71	286.54T
4001	MAVCELL F	11	49.76	547.36T
303	Mavhib-3 (gal)	2	40.03	80.06T
5503	HCL 7.5% (gal)	500	0.97	485.00T
6800	N2 (scf/100)	780	2.04	1,591.20T
	Subtotal			6,760.60
Product	Product Discount		-31.00%	-2,095.79
7030	Sand 16/30 Brady (cwt)	52.5	16.01	840.53T
	Subtotal			840.53
10001	Equipment Mileage (Heavy) (per MI)	110	3.12	343.20
10010	Proppant Mileage (TN/MI)	125	1.25	156.25
13201	Acid Semi-Trailer (4 hr min) (per hr)	4	99.23	396.92
21120	Minimum Fracc Pump (Group) 750 HHP (unit)	1	1,807.31	1,807.31
31020	Blender (Group) 11-20 BPM (unit)	1	915.71	915.71
45010	Chemical Add Unit (CCAU) (unit)	1	737.10	737.10
47020	Sand Pumping Charge (cwt)	52.5	1.19	62.48
50030	Proppant Conc Charge (gal)	210	0.13	27.30
50040	Proppant Conc Charge (gal)	210	0.15	31.50
54100	Computer Control Van (unit)	1	2,268.00	2,268.00
56100	Mavfoam Pump Charge	1,807.31	0.10	180.73
56200	Mavfoam Blender Charge	915.71	0.10	91.57
56510	N2 Pump Chg (0-6000 PSI) (job)	1	1,814.40	1,814.40
57100	N2 Transport (hr)	4	85.05	340.20
	Subtotal			9,172.67
Service	Service Discount		-31.00%	-2,843.53
15900	Fuel surcharge	1	1,008.99	1,008.99
	Subtotal			1,008.99
	Sales Tax, Montgomery Cnty KS		7.55%	415.65

Reviewed by
Approved by
Approved by
Date Paid
Check No.

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Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112	Total	\$13,259.12
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MAVERICK
STIMULATION COMPANY, LLC

12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867-5922

CEP MID-CONTINENT LLC – SKIATOOK, OK
Coal Seam Frac Project

April 23, 2008

CEP – Sunwest - CEP Wheeler Haden #8-2 Stage #2

Bartlesville (1108'-1114', 4 spf), 12 shots total.

Started pump in with 1596 gal gelled water. Followed with 500 gals of 7.5% HCl, and flushed with 159 gal gelled water. Started treatment with a pad of 1764 gallons of MavFoam C70, followed by 4983 gals of MavFoam C70 carrying 5250 lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 1109 gal gelled water, and over flushed with 168 gal gelled water. A total of 78,000 SCF (including cool down) of N₂ was used.

Started pump-in, STP-0, BH-496. Followed with acid @ 3.0 bpm, STP-248, BH-774. Started Flush, STP-446, BH-924. Started Pad, STP-565, BH-1291. Initial FQ was 56. Sand stages were as follows: Started 0.25#, STP-1132, BH-1281, FQ-69. Started 0.5#, STP-1084, BH-1244, FQ-69. Started 1#, STP-1036, BH-1203, FQ-68. Started 2#, STP-1022, BH-1197, FQ-68. Started 3#, STP-993, BH-1199, FQ-69. Started Flush, STP-995, BH-1226, FQ-69. Average FQ was 69. Max pressure was 1150 psi. Average rate was 13 bpm at 1036 psi surface (1203 psi bottomhole). ISIP was 577 psi (FG = .95); 5 min = 246 psi, 10 min = 23 psi.

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88 INVERNESS CIRCLE E. G-101
 ENGLEWOOD, CO 80112
 PH (303) 757-7789 FAX (303) 757-7610



Date: 23-Apr-08

Well Name:	Location:	Customer Rep:	Field Order #
WHEELER HADEN #8-2	NW/4 SEC 8, T34S R15E	DON STAFFORD	09610A
Stage:	Formation:	Treat Via:	Allowable Pressure
ST#2	BARTLESVILLE	CASING	Tbg Csg Well Type: 4,000 GAS
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
MONTGOMERY	KS	NEW	5.5
Type Of Service:	N2 FOAM FRAC	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
		1,220	
Customer Name:	CEP MID-CONTINENT LLC	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:	LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070		
Remarks:	5,250 LBS. 16/30 BRADY 78,000 SCF N2 JOB PUMPED @ 13 BPM DOWNHOLE	Open Hole:	Csg Vol: BHT:
			26.4 90
		Perf Depths:	Perfs: TotalPerfs:
		1108	1114 12 12
			0
			0
			0
			0
			0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
7:58	0.0	0	116	1	TEST LINES TO 4200 PSI	0	0	0.0
7:58	0.0	0	116	1	ST PUMP-IN	0	1,596	38.0
8:03	3.9	0	322	1	ST ACID	0	500	12.0
8:05	2.7	0	445	1	ST FLUSH	0	159	3.8
8:06	4.4	2171	423	1	ST PAD	0	1,764	12.6
8:09	4.0	4070	1119	1	ST .25# 16/30 BRADY	500	2,000	14.3
8:12	4.9	4070	1080	1	ST .5# 16/30 BRADY	500	1,000	7.1
8:14	5.1	4077	1042	1	ST 1# 16/30 BRADY	500	500	4.0
8:15	5.0	3852	1027	1	ST 2# 16/30 BRADY	1,400	700	5.0
8:16	5.2	3671	996	1	ST 3# 16/30 BRADY	2,350	783	5.6
8:18	8.9	0	993	1	ST FLUSH	0	1,109	26.4
8:20	12.6	0	884	1	ST OVERFLUSH	0	168	4.0
8:21	0.4	0	586	1	CUT FLUID - ISIP = 577 PSI	0	0	0.0
8:26	0.0	0	246	1	5 MIN = 246 PSI	0	0	0.0
8:31	0.0	0	23	1	10 MIN = 23 PSI	0	0	0.0
Total:						5,250	10,279	132.8

Summary

Max FI. Rate Avg FI. Rate Max Psi Avg Psi
 12.6 4.8 1,151 633

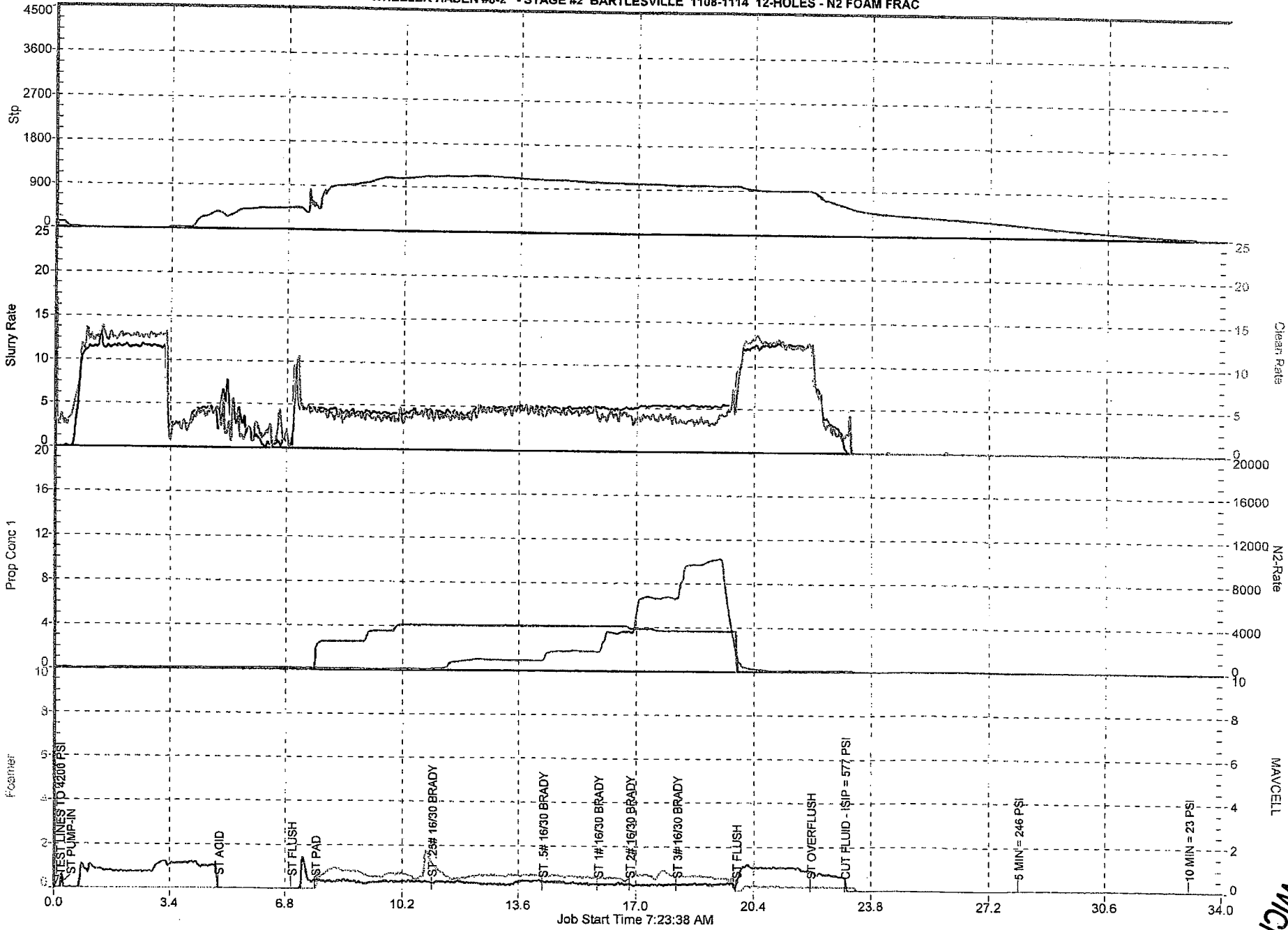
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Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory	TERRY BOWMAN	MAV-100, BREAKER 503L, GB-3, WF-1, CL-57, MAVCELL, MAVCIDE II, 7.5% HCL, MAVHIB-3, N2, 16/30 BRADY,

CEP MID - CONTINENT LLC.
 WHEELER HADEN #8-2 - STAGE #2 BARTLESVILLE 1108-1114 12-HOLES - N2 FOAM FRAC



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