

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N. Waterfront Parkway, Bldg. 1200
Address 2: _____
City: Wichita State: KS Zip: 67206 + 6 6 3 7
Contact Person: Steve C. Anderson
Phone: (316) 264-6366
CONTRACTOR: License # _____
Name: _____
Wellsite Geologist: _____
Purchaser: _____

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SEP 15 2009

KCC WICHITA

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mull Drilling Company, Inc.
Well Name: McWhirter A #1-28
Original Comp. Date: 4/14/08 Original Total Depth: 4600'
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
8/7/09 8/7/09 8/21/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21928-0002
Spot Description: _____
SE SE NW SE Sec. 28 Twp. 17 S. R. 28 East West
1338 Feet from North / South Line of Section
1635 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: McWhirter A Well #: 1-28
Field Name: Cartmil
Producing Formation: LKC, Pleasanton & Marmaton
Elevation: Ground: 2746' Kelly Bushing: 2756'
Total Depth: 4600' Plug Back Total Depth: 4553'
Amount of Surface Pipe Set and Cemented at: 228' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2163 Feet
If Alternate II completion, cement circulated from: 2163
feet depth to: surface w/ 195 sx cmt.

Drilling Fluid Management Plan OWWD - AH II NR
(Data must be collected from the Reserve Pit) 10-20-09
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

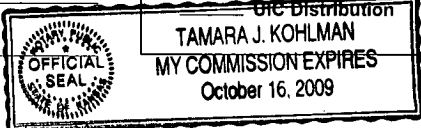
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Sr. Eng. & Prod. Technician Date: 9/9/09
Subscribed and sworn to before me this 9th day of September,
20 09.
Notary Public: [Signature]
Date Commission Expires: 10-16-09

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received

Dist. Distribution
TAMARA J. KOHLMAN
MY COMMISSION EXPIRES
October 16, 2009



Operator Name: Mull Drilling Company, Inc. Lease Name: McWhirter A Well #: 1-28
 Sec. 28 Twp. 17 S. R. 28 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF		8 5/8		228	COM	100	
PROD		5 1/2		4598	SMD	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SUR - 2103	SMD	195	PORT COLLAR

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4059-4064'	CIBP @4318'	
	4240-42'	Acidized w/300gal 15% MCA	
	4142-44'	Acidized w/250gal 15% MCA	
	4059-64'	Acidized w/250gal 15% MCA +500gal 15% NE	
	Drilled out CIBP @ 4318'		

TUBING RECORD: Size: 2 3/8" Set At: 4364' Packer At: blm @ 4252' top @ 4229' Liner Run: Yes No

Date of First, Resumed Production, SWD or Enhr. 8/23/09 Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 9 Bbls. Gas 37 Mcf Water 37 Bbls. Gas-Oil Ratio Gravity 35.3°

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: LKC "F", "H", "K" Pleasanton & Marmaton
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