KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

· i · ·



WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34027	API No. 15 - 125-30796 -000
Name: CEP Mid-Continent LLC	Spot Description:
Address 1: _15 West Sixth Street, Suite 1100	<u>NE_SE_NE_Sec. 34</u>
Address 2:	1635 Feet from North / South Line of Section
City: Tulsa State: OK Zip: 74119 + 5415	335 Feet from 🗸 East / 🗌 West Line of Section
Contact Person: Rodney Tate, D&C Engineer	Footages Calculated from Nearest Outside Section Corner:
Phone: (918) 877-2912, ext. 306	✓ NE NW SE Sw
CONTRACTOR: License # (subcontractor for CEP-34027) 34233	County: Montgomery
Name: Maverick Stimulation Co., LLC	Lease Name: MILLER Well #: 1-34
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 824' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1513 Plug Back Total Depth: 1152
OilSIOW	
✓ Gas SIGW	Amount of Surface Pipe Set and Cemented at:Feet
CM (Coal Bed Methane) Temp. Abd.	Multiple Stage Cementing Collar Used? Yes No
Dry Other	If yes, show depth set:Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from: 1552
If Workover/Re-entry: Old Well Info as follows:	feet depth to: O w/ 180 sx cmt.
Operator: Kansas Production EQR, LLC	Drilling Fluid Management Plan OWWO- AH II NUR
Well Name: Miller 1-34	(Data must be collected from the Reserve Pit) 10-19-09
Original Comp. Date: 8-19-05 Shut In Original Total Depth: 1,563'	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: 1,152' Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:	Operator Name
Dual Completion	Operator Name: License No.:
Other (SWD or Enhr.?) Docket No.:	
Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West County: Docket No.:
Recompletion Date Recompletion Date	Docket No
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or cornor of side two of this form will be held confidential for a period of 12 months if requitality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information ested in writing and submitted with the form (see rule 82-3-107 for confiden-report shall be attached with this form. ALL CEMENTING TICKETS MUST in with all temporarily abandoned wells.
are complete and correct to the best of my knowledge.	e oil and gas industry have been fully compiled with and the statements herein
Signature:	KCC Office Use ONLY
Title: Rodney Tate, D&C Engineer 11111111111111111111111111111111111	Letter of Confidentiality Received
Subscribed and sworn to before me this Subscribed and sworn to before me this	If Denied, Yes Date:
20 0 9	Wireline Log Received
W 1 = 7 8 6 5 4 6 7 =	Geologist Report Received RECEIVED
Notary Public: // (Way) 917, 1000	UIC Distribution
Date Commission Expires:	AUG 2 7 2009
OKLAHOMMIN	KCC WICHITA

Side Two

Operator Name: CEF	- 111	Lease Name: MILLER Well #: 1-34				1			
Sec. 34 Twp. 34 S. R. 14 🗸 East 🗌 West						tgomery			
NSTRUCTIONS: Shime tool open and clorecovery, and flow ratesurveyed. Attach fina	osed, flowing and sh es if gas to surface t	ut-in press est, along	ures, whether s	hut-in pre	essure rea	ched static level,	, hydrostatic pa	ressures, bottom h	ole temperature, fluid
Drill Stem Tests Taken Yes No (Attach Additional Sheets)					 ✓L	.og Formatio	n (Top), Depth	n and Datum	☐ Sample
Samples Sent to Geo	logical Survey		⁄es 🗌 No		Nan	ne		Тор	Datum
Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) Yes No Yes No					Bartl	esville		1,318'	-494'
ist All E. Logs Run:		FAM	CASING	RECORD)	ew Used	1		
		Rep			_	ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
									
Purpose:	Donth	T		CEMEN	ring / squ	JEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#SacI	ks Used		Туре а	nd Percent Additives	
Shots Per Foot			RD - Bridge Plug Each Interval Perf		9		cture, Shot, Cen mount and Kind o	nent Squeeze Record f Material Used)	d Depth
4	Bartlesville					6,670 gals.	MavFoam (C70, 84,000 S	CF N2, 1318-1322'
						5,650 lbs.	sand, brea	akdown at 33	15 psi
							·		RECEIVED
				V81.0				-violan-	_
TUBING RECORD:	Size: 2-3/8"	Set At: 1,453'		Packer	At:	Liner Run:	Yes 🗸	No	<u>AUG 2 7 200</u> <u>KCC WICHI</u> T
Date of First, Resumed 5-30-08	Production, SWD or Er	nhr.	Producing Meth	od:	Flowin	g 🗸 Pumpir	ng 🔲 Gas	s Lift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas (Mcf)	Wat		bls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:			IETHOD C	F COMPLE	ETION:		PRODUCTION	DN INTERVAL:
Vented ✓ Sold (If vented, Sub	Used on Lease			Perf.			nmingled		No.





Invoice

DATE	INVOICE NO.			
4/30/2008	9619			

BILL TO		LOCATION	· · · · · · · · · · · · · · · · · · ·		l	
CEP Mid-Co			Sec. 34, T34S, R14E Montgomery County, Kansas			
				···		
ENDOR # 10	827		TERMS	WELL NAME		
E 986 CEP 976	MCOS 985 IMMEDIATE OVERNITE		Net 30	CEP Miller #1-34		
ITEM	DESCRIPTION & UOM	QTY	RATE	AMOUNT		
257	CL-57 (gal)	16.	35.04	560.64T		
2003	Mav-100 (lb)	200	11.04	2,208.00T		
582	Mav-100 (lb) Mavcide II Breaker 503L (qt) Reviewed by GR-3 (lb)		81.46	81.46T		
141	Breaker 503L (qt) Reviews	0.5	69.06	34.53T		
142	1923 (18)	\sim 1	4.71	4.71T		
411	WF-1 (gal)	10	33.71	337.10T		
4001	MAVCELL F Mavhib-3 (gal) HCL 7.5% (gal) Approved by	7.5	49.76	373.20T		
303	Mavhib-3 (gal)		40.03			
5503	HCL 7.5% (gal) APPIO	500	0.97			
6800	N2 (scf/100)	840	2.04	1,713.60T		
Decident	Subtotal Date Par	\\\\\		5,878.30		
Product 7030	Product Discount	\\	-31.00%			
1030	N2 (scf/100) Subtotal Product Discount Sand 16/30 Brady Subtotal Check NO.	\ \ \ \ \ \ \ \ \ 56.5 \	16.01	904.57T		
10001	Equipment Mileage (Heavy) (per MI)	110	3.10	904.57		
10001	Proppant Mileage (TN/MI)	110 125	3.12	1 3	٠	
13201	Acid Semi-Trailer (4 hr min) (per hr)		1.25	156.25 396.92		
21120	Minimum Frace Pump (Group) 750 HHP (unit)					
31020	Blender (Group) 11-20 BPM (unit)	1 1	1,807.31	1,807.31		
45010	Chemical Add Unit (CCAU) (unit)		915.71 737.10	915.71		
17000	C. 15 (COAO) (unit)	- '-	/3/.10	737.10		

Remit payment to Maverick Stimulation Co., LLC 88 Inverness Circle East, G-101 Englewood CO 80112

Sand Pumping Charge (cwt)

Proppant Conc Charge (gal)

Proppant Conc Charge (gal)

Computer Control Van (unit)

N2 Pump Chg (0-6000 PSI) (job)

(hr)

Mavfoam Pump Charge

N2 Transport

Service Discount

Fuel surcharge

Acid Spotter

Subtotal

Subtotal

Mavfoam Blender Charge

Acid Spotter Pipe Charge

47020

50030

50040

54100

56100

56200

56510

57100

67000

67002

Service

15900

Total

56.5

210

273

1,807.31

915.71

1

4

1

1.19

0.13

0.15

0.10

0.10

85.05

600.00

450.00

-31.00%

1,126.06

2,268.00

1,814.40

67.24

27.30

40.95

2,268.00

1,814.40

340.20

600.00

450.00

10,236.88

-3,173.43

1,126.06

1,126.06

180.73

91.57

RECEIVED

KCC WICHITA

2009

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Invoice

DATE	INVOICE NO.		
4/30/2008	9619		

BILL TO	
CEP Mid-Continent LLC Paul Bruce PO Box 970 Skiatook, OK 74070	MAIL TO DATE MAY 0 6 2008 ACCOUNTING

Sec. 34, T34S, R14E
Montgomery County, Kansas

				TERMS	WELL NAME
				Net 30	CEP Miller #1-34
ITEM	DESCRIPTION & UOM	QTY		RATE	AMOUNT
VENDOR	Sales Tax, Montgomery Cnty KS Property Amount AFE SV 13524.63 14081340 K 4 10827 CEP 976 MCOS 985 IMMEDIATE OVERNIT	408	ppro	red by from paid	
		,	Che	RECE AUG 2	Ĺ
	overick Stimulation Co., LLC Sast, G-101 Englewood CO 80112	7	Γota	al ·	\$13,524.

Page 2



MAVERICK STIMULATION CO, LLC

88 INVERNESS CIRCLE EAST G-101 ENGLEWOOD, CO 80112

SERVICE ORDER - 9619

PH (303) 757-7789 FAX (303) 757-7610 STIMULATION COMPANY, LLC Date: 4/30/2008 Location: Well Name: SEC 34 - T 34S - R 14E CEP MILLER #1-34 RRC#: County - State: MONTGOMERY, KS Customer's Order #: Type Of Service: N2 FOAM FRAC Customer: CEP MID-CONTINENT LLC LARRY CASEY Address: P.O. BOX 970 SKIATOOK, OK 74070

As a consideration, the above named Customer agrees to pay Maverick Stimulation Company, LLC. In accord with the rates and terms stated in Maverick Stimulation Company, LLC current price lists. Invoices are payable NET 30 (SEE 10.2) after date of invoice. Upon Customer's default in payment of Customers account by such date, Customer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all the collection costs and attorney fees. These terms and conditions shall be governed by the laws of the state where services are performed or equipment or materials are furnished.

Maverick Stimulation Company, LLC., warrants only title to the products, supplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Maverick Stimulation Company, LLC, liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies, or materials upon their return to Maverick Stimulation Company, LLC. is expressly limited to the replacement of such products, supplies or materials or , at Maverick Stimulation Company, LLC. option, to the allowance to the Customer of credit for the cost of such items. In no event shall Maverick Stimulation Company, LLC be liable for special, indirect, punitive or consequential damages.

CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
257	16	GL	CL-57 LIQUID KCL REPLACEMENT	35.04	560.6
2003	200	LB	MAV-100 CMHPG GEL	11.04	2208.0
141	0.5	QT	BREAKER-503L LIQUID ENZYME BREAKER	69.06	34.5
142	1	LB	GB-3 OXIDATIVE BREAKER	4.71	4.7
411	10	GL	WF-1 FOAMER	33.71	337.1
4001	7.5	GL	MAVCELL F	49.76	373.2
303	2	GL	MAVHIB-3 ACID INHIBITOR (MODERATE TEMP)	40.03	80.0
5503	500	GL	HCL 7.5%	0.97	485.0
6800	840	CSCF	N2 NITROGEN	2.04	1713.6
7030	56.5	CWT	*SAND 16/30 BRADY	16.01	904.5
10001	110	UN/MI	EQUIPMENT MILEAGE (HEAVY) RND TRIP (PER MI)	3.12	343.2
10010	125	TN/MI	PROPPANT MILEAGE	1.25	156.2
13201	4	HR	ACID SEMI-TRAILER (2 HR. MIN)	99.23	396.9
21120	1	UNIT	MINIMUM FRAC PUMP (GROUP) 750 HHP	1807.31	1807.3
31020	1	UNIT	BLENDER (GROUP) 11 -20 BPM	915.71	915.
45010	1	UNIT	CHEMICAL ADD UNIT (CAU)	737.10	737.
47020	56.5	CWT	SAND PUMPING CHG. (16/30, 12/20, 10/20)	1.19	67.2
50030	210	GL	PROPPANT CONC. CHG. (6.1-8 PPG)	0.13	27.
50040	273	GL	PROPPANT CONC. CHG. (8.1-10 PPG)	0.15	40.9
54100	1	UNIT	M A V COMPUTER CONTROL VAN	2268.00	2268.0
56100	1807.31	x 10%	MAVFOAM PUMP CHG. (ADD TO PUMP CHG.)	0.10	180.
56200	915.71	x 10%	MAVFOAM BLENDER CHG. (ADD TO BLENDER CHG.)	0.10	91.5
56510	1	JOB	N2 PUMP CHG. (0-6000 PSI) (4K-8K SCF/MIN)	1814.40	1814.4
57100	4	HR	N2 TRANSPORT	85.05	340.2
15900	1	JOB	*FUEL SURCHARGE	1126.06	1126.0
582	1	LB	MAVCIDE II BIOCIDE	81.46	81.
67000	1	UNIT	ACID SPOTTER (PER DAY)	600.00	600.
67002	1	EACH	ACID SPOTTER PIPE CHG (PER RUN)	450.00	450.0
			RECEIVED		
			AUG 2 7 2009		
1			KCC WICHITA		
			1100 Addance	Taxes:	
				Agreed Price:	13,150.
TRUCK NU	IMBER:		THIS JOB WAS SATISFACTORILY COMPLETED	YES	NO
DRIVER:					
	1110 -2	Por	PERFORMANCE OF PERSONEL WAS SATISFACTORY	_ _	_
	DIDLY STU	I II ATIO	CUSTOMER OR HIS AGENT	TSIGNATURE	

CUSTOMER OR HIS AGENT SIGNATURE



12701 ENERGY RD · FT. MORGAN, CO. 80701 · PH (970) 867-2766 · FAX (970) 867- 5922

CEP MID-CONTINENT LLC – SKIATOOK, OK Coal Seam Frac Project

April 30, 2008

CEP - KANMAP - CEP MILLER #1-34 Stage #3

BARTLESVILLE (1318'-1322', 4 spf), 16 shots total.

Spotted 100 gallons of 7.5% HCl. Started pump in with 294 gal gelled water. Followed with 400 gals of 7.5% HCl, and flushed with 378 gal gelled water. Started treatment with a pad of 1554 gallons of MavFoam C70, followed by 5,116 gals of MavFoam C70 carrying 5,650lbs 16/30 Brady Sand at 0.25 to 3.0 ppg down hole. The job was flushed to the top perforation with 348 gal gelled water, and over flushed with 168 gal gelled water. A total of 84,000 SCF (including cool down) of N_2 was used.

Started pump-in, STP-170, BH-247. Followed with acid @ 3.0 bpm, STP-817, BH-1503, Started Flush, STP-920, BH-1540. Started Pad, STP-1111, BH-942, Initial FQ was 60. Sand stages were as follows: Started 0.25#, STP-1167, BH-1074, FQ-65. Started 0.5#, STP-1266, BH-1161, FQ-66. Started 1#, STP-1347, BH-1211, FQ-66. Started 2#, STP-1436, BH-1305, FQ-69. Started 3#, STP-1566, BH-1439, FQ-69. Started Flush, STP-1601, BH-1460, FQ-69. Average FQ was 69. Max pressure was 4000 psi. Average rate was 13.5 bpm at 1347 psi surface (1211 psi bottomhole). ISIP was 952 psi (FG = 1.15); 5 min = 715 psi, 10 min = 688 psi.

RECEIVED
AUG 2 7 2009
KCC WICHITA



88 INVERNESS CIRCLE E. G-101 ENGLEWOOD, CO 80112 PH (303) 757-7789 FAX (303) 757-7610

Date:

REALISTAL MERCE!

30-Apr-08

Location:		Customer Re	Customer Rep:			r#
	SEC.34, T34S.R14E	DON STAFFO	ORD			09619
	323.3 1, 13 13,12			Allowable Pressure		
	Formation:	Treat Via:		Tbg	Csg	Well Type:
	BARTLESVILLE	TUBING		4,000		GAS
	State:	Well Age:	Packer	rType:	PackerDep	th: Csg Size:
WEST	KS	NEW			1,250	4.5
		Csg Depth	Tb	g Size:	Tbg Depth:	Liner Size:
N2 I OAWIT IOAC		1,552	2.	875	1,250	
CEP MID-CONTIN	ENT LLC				Liner Bot:	Total Depth:
LARRY CASEY						
P.O. BOX 970		Open Hole:	Cs	g Vol:	внт:	
SKAITOOK	OK 74070		8.	3	90	
SKAITOOK	OK 11010	Perf Depths	:		Perfs:	TotalPerfs:
		1318	13	322	16	16
5 650 LBS 16/30	BRADY				0	
				-	0	
JOB PUMPED @ 13 BPM DOWNHOLE					0	
	•			-		
					0	
	P.O. BOX 970 SKAITOOK 5,650 LBS. 16/30 84,000 SCF N2	SEC.34, T34S,R14E Formation: BARTLESVILLE State: NEST KS N2 FOAM FRAC CEP MID-CONTINENT LLC LARRY CASEY P.O. BOX 970 SKAITOOK OK 74070 5,650 LBS. 16/30 BRADY 84,000 SCF N2	SEC.34, T34S,R14E DON STAFF Formation: Treat Via: BARTLESVILLE TUBING State: Well Age: NEW	SEC.34, T34S,R14E DON STAFFORD	SEC.34, T34S,R14E DON STAFFORD	SEC.34, T34S,R14E DON STAFFORD SEC.34, T34S,R14E Formation: Treat Via: Tbq Csg Csg BARTLESVILLE TUBING 4,000 State: Well Age: PackerType: PackerDep NEST KS NEW 1,250 N2 FOAM FRAC Csg Depth Tbg Size: Tbg Depth: 1,552 2.875 1,250 CEP MID-CONTINENT LLC Liner Depth: Liner Top: Liner Bot: LARRY CASEY

/	INJECTIO	ON RATE	PRES	SURE	REMARKS	PROP	FOAM/FLD	FLUID
TIME	FLUID	N2/CO2	STP	ANNULUS	NEW WOOD	(lbs)	(gls)	(bbls)
12:02	8.2	0	2	0	PRIME UP PRESS TEST TO = 3800 PSI	0	0	0.0
12:06	0.0	0	173	0	ST PUMP-IN	0	294	7.0
12:17	0.0	0	727	1	SURGE BACK WELL	0	0	0.0
12:23	0.0	0	3	1	SHUTDOWN WAIT ON ACID SPOTTER	0	0	0.0
15:06	0.0	0	69	0	ST PUMP-IN	0	105	2.5
15:07	0.7	0	1198	1	BREAKDOWN @ 3315 PSI	0	0	0.0
15:07	0.2	0	776	0	ST ACID	0	400	9.5
15:10	0.1	0	799	1	ST FLUSH	0	378	9.0
15:11	4.2	3086	653	0	ST PAD	0	1,554	11.1
15:14	4.0	3086	1166	1	ST .25# 16/30 BRADY	500	2,000	14.3
15:18	4.0	3569	1266	1	ST .5# 16/30 BRADY	500	1,000	7.1
15:20	4.5	3996	1339	1	ST 1# 16/30 BRADY	500	500	3.6
15:21	4.4	4150	1402	0	ST 2# 16/30 BRADY	1,400	700	5.0
15:22	4.8	4503	1560	1	ST 3# 16/30 BRADY	2,750	916	6.5
15:24	10.3	0	1629	0	ST FLUSH	0	348	8.3
15:25	11.3	0	1140	1	ST OVERFLUSH	0	168	4.0
15:26	4.3	0	876	1	CUT FLUID - ISIP = 952 PSI	0	0	0.0
15:31	0.0	0	715	0	5 MIN = 715 PSI	0	0	0.0
15:36	0.0	0	688	1	10-MIN = 688 PSI. RECEIVED	0	0	0.0
		1	1		Total:	5,650	8,363	87.9

Summary

4,913

AUG 27 2009

Max Fl. Rate Avg Fl. Rate Max Psi

11.3

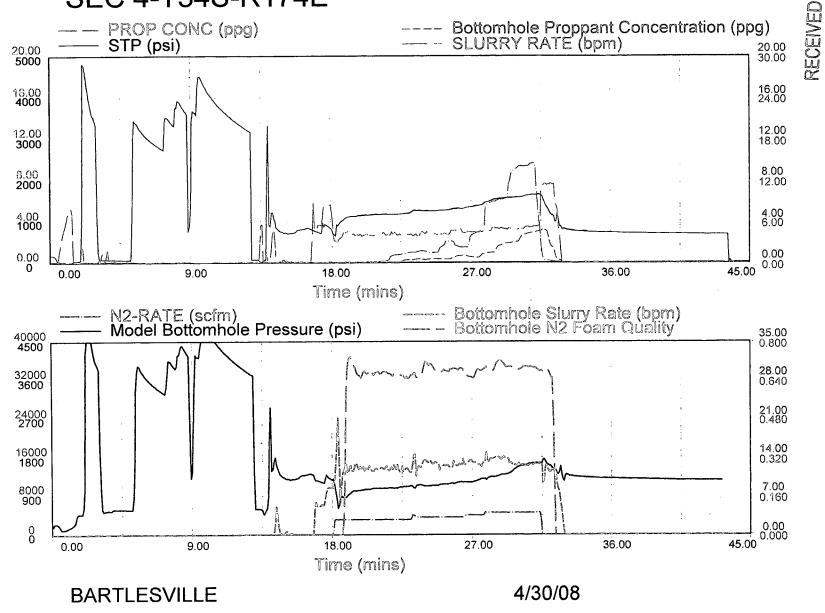
4.7

Avg Psi 1,411

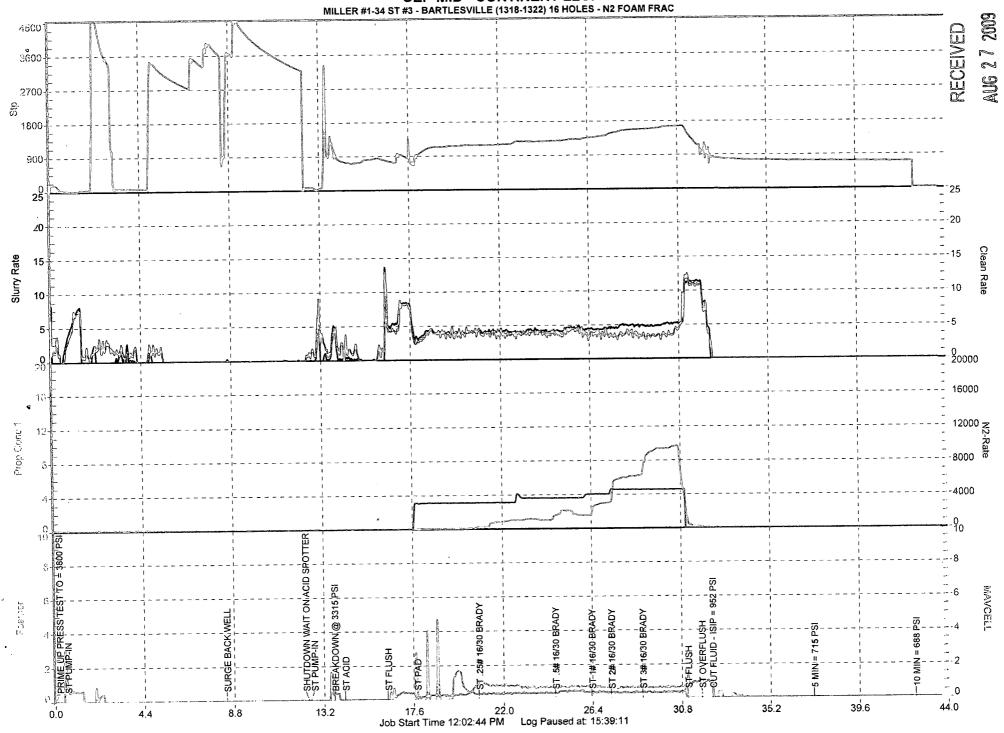
KCC WICHITA

Customer Acknowledgement:	Service Rating:	Treater:	PRODUCTS USED
	Satisfactory Unsatisfactory	TERRY BOWMAN	CL-57,MAV-100,BREAKER-503L,GB-3,WF-1 MAVCELL F,MAVCIDE II,MAVHIB-3,HCL 71/2% 16/30 BRADY

MILLER #1-34 SEC 4-T34S-R174E



CEP MID - CONTINENT LLC. MILLER #1-34 ST #3 - BARTLESVILLE (1318-1322) 16 HOLES - N2 FOAM FRAC



Well No.

Miller #1-34 CEP # 70061

Pod Date

Sunwest 3/31/2008

State

Kansas

County

Montgomery Location NE/4 Sec 34 - T34S - R14E

Surface Casing

8-5/8" @ 22'

Production Casing

4-1/2" @ 1552'

Completed

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Riverton	1496'-98'	2.0	1	1495.5'-97'	10# gel, 4100# 20/40, 2600#
					12/20 @ 10 bpm on 7/7/06

Completed

Compieted	Johnsted					
Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments	
Crowburg	1105'-07'	2.0		1105.5'-07', 4 spf		
Bevier	1089'-90'	1.0		1088'-90', 4spf	10# ael, 13,400# 30/50, 600#	
Iron Post	1080'-82'	2.0	2	1080'-81.5', 4spf	12/20 @ 18bpm on 11/30/06	
Mulky Shale	1054'-56'	2.0		1050.5'-56', 2spf	1220 @ 105pm 611 1130/00	
Summit Shale	1020'-22'	2.0		1018'-24', 2spf		

Set a CIBP @ +/- 1400'

TIH with 2-7/8" frac string and packer. Set packer @ 1250'

Next Stage

Formation	Open Hole	Net Feet	Stg	Rec CH Perfs	Comments
Bartesville	1325'-38'	13.0	3	1318'-22', 4spf, 16 holes, 120°PH	Foam 5000 # @ 13 bpm

ling/Well Numb		√lng@ás.	logWTR \	Ing e se
70061	7/17/2008	/ 0		
70061	7/16/2008,	0		
70061	7/6/200/8	0		15
70061	7/5/20 0 8	0		15
70061	7/4/2008	\(\phi\)		15
70061	7/3/2008	0		15
70061	7/2/2008			15
70061	7/1/2008	0		
70061	6/29/2008	0		
70061	6/28/2008	0		
70061	6/26/2008	0		
70061	6/25/2008	0		
70061	6/24/2008	0		15
70061	6/23/2008	0		15
70061	6/22/2008	0		15
70061	6/21/2008	0		15
70061	6/20/2008	0		15
70061	6/19/2008	16		27
70061	6/18/2008	0		15
70061	6/17/2008	0		
70061	6/16/2008	0		
70061	6/15/2008	0		15
70061	6/14/2008	0		15
70061	6/13/2008	0		15
70061	6/12/2008	2		15
70061	6/11/2008	2	·	15
70061	6/10/2008	2		15
70061	6/9/2008	2	·····	15
70061	6/8/2008	2		15
70061	6/7/2008	2	*	15
70061	6/6/2008	2	·····	15
70061	6/5/2008	2		15
70061	6/4/2008	2		15
70061	6/3/2008	2	-· <u>-</u>	15
70061	6/2/2008	0		15
70061	6/1/2008	2	71	15
70061	5/31/2008	2	71	15
70061	5/30/2008	2	71	15
70061	5/29/2008	0	<u> </u>	16
70061	5/28/2008	0		16
70061	5/27/2008	0		16
70061	5/26/2008	0	118	16
70061	5/25/2008	0	118	16
70061 70061	5/24/2008	0	118	16
70061	5/23/2008	0	118	16
70001	5/22/2008	0	121	17

Hiller 1-34 current gas production.

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IngWell_Numb	dtmDate	IngGas	IngWTR	Ing@SG
70061	5/21/2008	0	121	17
70061	5/20/2008	0	114	17
70061	5/19/2008	0	114	17
70061	5/18/2008	0	129	125
70061	5/17/2008	0	129	125
70061	5/16/2008	0	129	125
70061	5/15/2008	0	129	125
70061	5/14/2008	0	128	250
70061	5/13/2008	0	86	280
70061	5/12/2008	0	0	310
70061	5/9/2008	0	0	0
70061	5/5/2008	0	0	0
70061	4/30/2008	0	0	0

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