

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33778
Name: SHORELINE ENERGY PARTNERS, LLC
Address 1: 453 S. WEBB ROAD #100
Address 2: _____
City: WICHITA State: KS Zip: 67207 + _____
Contact Person: HI LEWIS
Phone: (316) 214-1738
CONTRACTOR: License # 93346 34082
Name: ALLIANCE WELL SERVICE
Wellsite Geologist: NONE
Purchaser: COFFEYVILLE
Designate Type of Completion:
____ New Well Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: OXY USA, INC
Well Name: RAY C#4
Original Comp. Date: 11/22/1948 Original Total Depth: 3584
____ Deepening Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
06-23-2008 07-01-2008 07-22-2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

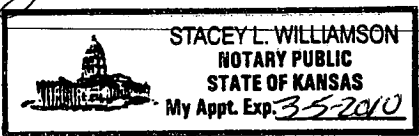
API No. 15 - 147-00536-00-01
Spot Description: _____
SW NE NE _____ Sec. 32 Twp. 5 S. R. 20 East West
4290 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: PHILLIPS
Lease Name: RAY C Well #: 4
Field Name: RAY
Producing Formation: REAGAN SAND
Elevation: Ground: 2183 Kelly Bushing: 2186
Total Depth: 3586 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan owwo- AH II NR
(Data must be collected from the Reserve Pit) 10-19-09
Chloride content: 80000 ppm Fluid volume: 200 bbls
Dewatering method used: N/A-CASED HOLE WASH DOWN
Location of fluid disposal if hauled offsite: _____
Operator Name: DARRAH OIL
Lease Name: RAY B License No.: 5088
Quarter NW Sec. 32 Twp. 5 S. R. 20 East West
County: PHILLIPS Docket No.: D-17,290

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hi Lewis
Title: PRESIDENT Date: 09-17-2009
Subscribed and sworn to before me this 18th day of September,
2009.
Notary Public: Stacey L. Williamson
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 18 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: SHORELINE ENERGY PARTNERS, LLC Lease Name: RAY C Well #: 4
 Sec. 32 Twp. 5 S. R. 20 East West County: PHILLIPS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: BOTTOM GAMMA RAY CCL LOG COLLAR LOG <input checked="" type="checkbox"/> GAMMA RAY NEUTRON CCL LOG DUEL RECEIVER CEMENT BOND LOG	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
n/a-cased hole washdown	n/a	8 5/8" (original in 1948)	n/a	205'	n/a	n/a	n/a
n/a-cased hole washdown	n/a	5 1/2" (original in 1948)	n/a	3581	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3579-3593		
		RECEIVED KANSAS CORPORATION COMMISSION	
		AUG 18 2009	
		CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>3536.73</u> Packer At: <u>n/a</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>07-23-2008</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbbls. <u>13</u> Gas Mcf <u>1146</u> Water Bbbls. <u>n/a</u> Gas-Oil Ratio <u>30</u> Gravity <u>30</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3579-3586</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202