

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33235

Name: Chieftain Oil Co., Inc

Address 1: PO Box 124

Address 2: _____

City: Kiowa State: KS Zip: 67070 + _____

Contact Person: Ron Molz

Phone: (620) 825-4030

CONTRACTOR: License # 33789

Name: D & B Drilling, LLC

Wellsite Geologist: Arden Ratzlaff

Purchaser: None

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

10/25/2008 11/13/2008 09/15/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - 007-23381-0000

Spot Description: _____

SW NE NE NE Sec. 4 Twp. 34 S. R. 10 East West

340 Feet from North / South Line of Section

340 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Barber

Lease Name: Scotty SWD Well #: 1

Field Name: N/A

Producing Formation: Arbuckle

Elevation: Ground: 1402 Kelly Bushing: 1414

Total Depth: 5950 Plug Back Total Depth: 5293

Amount of Surface Pipe Set and Cemented at: 348 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air I NLR 10-19-09
(Data must be collected from the Reserve Pit)

Chloride content: 10000 ppm Fluid volume: 1500 bbls

Dewatering method used: Haul Off

Location of fluid disposal if hauled offsite: _____

Operator Name: Molz Oil Co., Inc.

Lease Name: Garner SWD License No.: 6006

Quarter NE Sec. 11 Twp. 33 S. R. 10 East West

County: Barber Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Secretary Date: 09/10/2009

Subscribed and sworn to before me this 10 day of September, 2009.

Notary Public: Amanda Corr

Date Commission Expires: 4/1/2011

NOTARY PUBLIC - State of Kansas
AMANDA CORR
My Appt. Expires 4/1/2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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KANSAS CORPORATION COMMISSION
SEP 14 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chieftain Oil Co., Inc Lease Name: Scotty SWD Well #: 1
 Sec. 4 Twp. 34 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Dual Induction Compensated Neutron Density Sonic Bond <input checked="" type="checkbox"/> Geological	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3580</td> <td>-2166</td> </tr> <tr> <td>Cherokee</td> <td>4550</td> <td>-3136</td> </tr> <tr> <td>Mississippian</td> <td>4694</td> <td>-3280</td> </tr> <tr> <td>Viola</td> <td>5081</td> <td>-3597</td> </tr> <tr> <td>Simpson</td> <td>5112</td> <td>-3698</td> </tr> <tr> <td>Arbuckle</td> <td>5297</td> <td>-3883</td> </tr> <tr> <td>Total Depth</td> <td>5950</td> <td>-4536</td> </tr> </table>	Name	Top	Datum	Heebner	3580	-2166	Cherokee	4550	-3136	Mississippian	4694	-3280	Viola	5081	-3597	Simpson	5112	-3698	Arbuckle	5297	-3883	Total Depth	5950	-4536
Name	Top	Datum																							
Heebner	3580	-2166																							
Cherokee	4550	-3136																							
Mississippian	4694	-3280																							
Viola	5081	-3597																							
Simpson	5112	-3698																							
Arbuckle	5297	-3883																							
Total Depth	5950	-4536																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-3/4	8-5/8	24#	348	60/40 Poz	225	10%cc
Production	7-7/8	5-1/2	15.5#	5328	Common	275	2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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 WICHITA, KS

TUBING RECORD: Size: <u>2-7/8 Seal Tite New</u> Set At: _____ Packer At: <u>5280</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>10/15/2009</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Pratt

PAGE 1 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/17/2008
INVOICE NUMBER 1970002785		

B CHIEFTAIN OIL COMPANY
L PO BOX 124
L
T KIOWA KS 67070
O ATTN:

J LEASE NAME Scotty "B"
O WELL NO. 1
B COUNTY Barber
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-02790	301		Net 30 DAYS	12/17/2008
For Service Dates: 11/14/2008 to 11/14/2008 1970-02790				
1970-18901	Cement-New Well Casing	11/14/08		
Pump Charge-Hourly	1.00	Hour	2880.000	2,880.00
Depth Charge; 5001'-6000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	290.000	290.00
5 1/2" Basket				
Cement Float Equipment	1.00	EA	3700.000	3,700.00
Cementing Shoe Packer Type				
Cement Float Equipment	1.00	EA	400.000	400.00
Latch Down Plug and Baffle				
Cement Float Equipment	8.00	EA	110.000	880.00
Turbolizer				
Mileage	225.00	DH	1.400	315.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	473.00	DH	1.600	756.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	38.00	EA	4.000	152.00 T
De-foamer				
Additives	149.00	EA	7.500	1,117.50 T
FLA-322				
Additives	188.00	EA	5.150	968.20 T
Gas-Blok				
Additives	1,000.00	EA	0.670	670.00 T
Gilsonite				
Additives	500.00	EA	0.860	430.00 T
Mud Flush				
Additives	1,038.00	EA	0.500	519.00 T
Salt				

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 NET 30 DAYS
 9/21/08

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 OCT 16 2009
 KCC WICHITA

14,871.79



Pratt

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 CHIEFTAIN OIL COMPANY
 PO BOX 124
 KIOWA KS 67070
 ATTN:

J
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 E
 LEASE NAME Scotty "B"
 WELL NO. 1
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-CHI017	INVOICE DATE 11/17/2008
INVOICE NUMBER 1970002785		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-02790	301			Net 30 DAYS	12/17/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				500.00	EA	1.530	765.00 T
<i>Super Flush II</i>							
Cement				25.00	EA	12.000	300.00 T
60/40 POZ							
Cement				200.00	EA	17.000	3,400.00 T
AA2 Cement							
Supervisor				1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>							

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-4,321.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	14,468.11
PO BOX 841903	PO BOX 10460	TAX	403.68
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	14,871.79



ogy services, L.P.

FIELD ORDER

18901

Subject to Correction

4-08	Customer ID	Lease	Scotty B	Well #	1	Legal	4-345-10W
Hieftain Oil Company, Incorporated		County	Barber	State	KS	Station	Pratt
		Depth	5 1/2	Formation		Shoe Joint	20 Feet
		Casing	15.5 LB	Casing Depth	5,328 FT	TD	5,950 FT
		Customer Representative	Rob Raleigh	Treater	Clarence R. Messick	Job Type	C.N.W. - Longstring

AFE Number	PO Number	Materials Received by	X <i>[Signature]</i>	DL
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	200 sk	AA-2	✓	\$ 3,400.00
P	CP103	25 sk	60/40 Poz	✓	\$ 300.00
P	CC105	38 Lb	Defoamer	✓	\$ 152.00
P	CC111	1,038 Lb	Salt (Fine)	✓	\$ 519.00
P	CC115	188 Lb	Gas-Blok	✓	\$ 968.20
P	CC129	149 Lb	FLA-322	✓	\$ 1,117.50
P	CC201	1,000 Lb	Gilsonite	✓	\$ 670.00
P	CC151	500 Gal	Mud Flush	✓	\$ 430.00
P	CC155	500 Gal	Super Flush II	✓	\$ 765.00
P	CF607	1 ea	Latch Down Plug and Baffle, 5 1/2"	✓	\$ 400.00
P	CF100	1 ea	Weatherford Packer Shoe, 5 1/2"	✓	\$ 3,700.00
P	CF165	8 ea	Turbolizer, 5 1/2"	✓	\$ 880.00
P	CF190	1 ea	Basket, 5 1/2"	✓	\$ 290.00
P	E101	90 mi	Heavy Equipment Mileage		\$ 630.00
P	E113	473 tm	Bulk Delivery		\$ 756.80
P	E100	45 mi	Pickup Mileage		\$ 191.25
P	CE240	225 sk	Blending and Mixing Service		\$ 315.00
P	S003	1 ea	Service Supervisor		\$ 175.00
P	CE206	1 ea	Pump Charge: 5,000 Feet To 6,000 Feet		\$ 2,880.00
P	CE504	1 Job	Plug Container		\$ 250.00
Discounted Price =					\$ 14,468.11
Plus Taxes					

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Lease No. 17-14-08		Date 11-14-08	
Well # 1		Station Pratt	
Order # 2901	Casing 5 1/2"	Depth 5,328 ft.	County Barber State KS
Type Job C.N.W. - Longstring	Formation 4-343-10W	Legal Description	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2"	Tubing Size 5 1/2"	Shots/Ft 200	Sacks 200	AA-2 with h. 2%	Defoamer FLA-322	ISIP 5 Min.	
Depth 5,328 Feet	Depth	From 108	To 5	Gas Blok 5 Lb./sk.	Gilsonite	10 Min.	
Volume 26.8 Bbl.	Volume	From 15 Lb./Gal.	To 6.23 Gal./sk.			15 Min.	
Max Press 500 P.S.I.	Max Press	From	To				
Well Connection Plug Container	Annulus Vol.	From 25	To 60/40 Poz to plug	Rat and Mouse Holes			
Plug Depth 9,308 Feet	Packer Depth	From	To	Flush 126.3 Bbl. Fresh Water			

Customer Representative Rob Raleigh	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870	19,903	19,905
Driver Names Messick	Mattal	Rovsch
	Freeman	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:13 AM					Trucks on location and holds safety meeting.
12:20 PM					D and B Drilling start to run Weatherford Packer Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 128 Joints new 15.5Lb. 5 1/2" casing. Ran Basket on Joint #10. Ran Turbolizers on Collars #3,6,9,12,14,16,17, and #18.
5:30					RECEIVED
8:48					Release Ball to set Packer Shoe. mix mud
9:08	1,100				Set packer shoe. require circ.
					Circulate for <u> </u> minutes.
9:08	600			6	Start Fresh Water Pre-Flush.
			20	6	Start mud Flush.
			32	6	Start Fresh Water spacer.
	550		37	6	Start Super Flush II.
			49	5	Start Fresh Water Spacer.
9:22	500		52	5	Start mixing 200 sacks AA-2 cement.
	0		103		Stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
9:36	150			6.5	Start Fresh Water Displacement.
	150			5	Start to lift cement.
9:55	800		126.3		Plug down. Good circulation through job. Pressure up.
					Release Pressure. Insert held.
			4-3	3	Plug Rat and Mouse Holes.



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906

Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 116799
 Invoice Date: Oct 29, 2008
 Page: 1

Bill To:
 Chieftain Oil Company Inc.
 P O Box 124
 Kiowa, KS 67070-0124

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Chief	Scotty #B-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1	Medicine Lodge	Oct 29, 2008	11/28/08

Quantity	Item	Description	Unit Price	Amount
135.00	MAT	Class A Common	15.45	2,085.75
90.00	MAT	Pozmix	8.00	720.00
4.00	MAT	Gel	20.80	83.20
7.00	MAT	Chloride	58.20	407.40
236.00	SER	Handling	2.40	566.40
1.00	SER	Minimum Handling Mileage Charge	312.00	312.00
1.00	SER	Surface	1,018.00	1,018.00
51.00	SER	Extra Footage	0.85	43.35
10.00	SER	Mileage Pump Truck	7.00	70.00
1.00	SER	Head Rental	113.00	113.00
1.00	EQP	Wooden plug	68.00	68.00

PAID
 106 2008
 9304BC

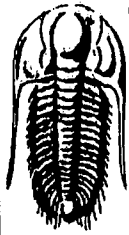
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ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 1 1/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	5,487.10
Sales Tax	211.95
Total Invoice Amount	5,699.05
Payment/Credit Applied	
TOTAL	5,699.05

5,699.05
 ONLY IF PAID ON OR BEFORE
Nov 28, 2008

5150³⁴



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

Chieftain Oil Co.
605 S. 6th PO Box 124
Kiowa Ks, 67070
ATTN: Arden Ratzlaff

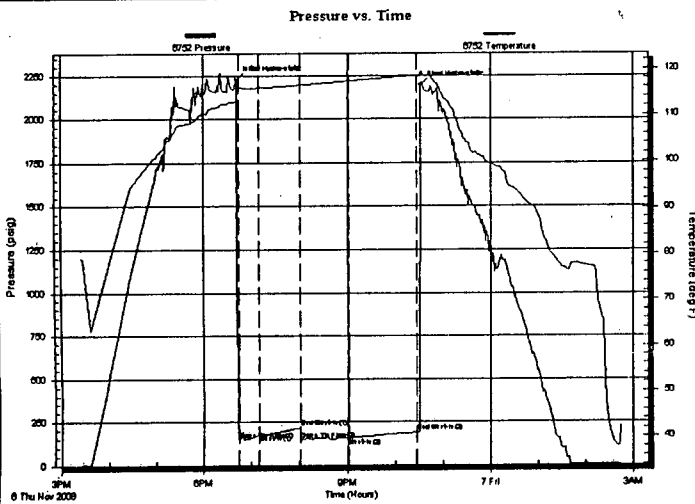
Scotty B-1
4 34 10 Barber KS
Job Ticket: 30808 DST#: 1
Test Start: 2008.11.06 @ 15:25:29

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:44:14
Time Test Ended: 02:44:14
Interval: **4482.00 ft (KB) To 4516.00 ft (KB) (TVD)**
Total Depth: **4516.00 ft (KB) (TVD)**
Hole Diameter: **7.78 inches** Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Mike Slemp
Unit No: 28
Reference Elevations: 1416.00 ft (KB)
1402.00 ft (CF)
KB to GR/CF: 14.00 ft

Serial #: **6752** Inside
Press@RunDepth: 156.52 psig @ 4484.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.11.06 End Date: 2008.11.07 Last Calib.: 2008.11.07
Start Time: 15:25:30 End Time: 02:44:14 Time On Btm: 2008.11.06 @ 18:41:29
Time Off Btm: 2008.11.06 @ 22:30:44

TEST COMMENT: IF- Weak blow, 14 inches in 30 min
IS- No blow back
FF- No blow
FS- No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2227.94	112.97	Initial Hydro-static
3	147.39	115.88	Open To Flow (1)
29	177.10	115.82	Shut-In(1)
79	215.30	116.46	End Shut-In(1)
80	146.43	116.44	Open To Flow (2)
139	156.52	117.32	Shut-In(2)
225	187.96	118.49	End Shut-In(2)
230	2193.88	119.09	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	100% mud	1.22

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Chieftain Oil Co.

Scotty B-1

605 S. 6th PO Box 124
Kiowa Ks, 67070

4 34 10 Barber KS

Job Ticket: 30808

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2008.11.06 @ 15:25:29

Tool Information

Drill Pipe:	Length: 4187.00 ft	Diameter: 3.80 inches	Volume: 58.73 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 291.00 ft	Diameter: 2.25 inches	Volume: 1.43 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 60.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 53000.00 lb
Depth to Top Packer:	4482.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	34.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4461.00	
Shut In Tool	5.00			4466.00	
Hydraulic tool	5.00			4471.00	
Safety Joint	2.00			4473.00	
Packer	5.00		Fluid	4478.00	22.00 Bottom Of Top Packer
Packer	4.00			4482.00	
Stubb	1.00			4483.00	
Perforations	1.00			4484.00	
Recorder	0.00	6752	inside	4484.00	
Recorder	0.00	8321	inside	4484.00	
Perforations	29.00			4513.00	
Bullnose	3.00			4516.00	34.00 Bottom Packers & Anchor

Total Tool Length: 56.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Chieftain Oil Co.

Scotty B-1

605 S. 6th PO Box 124
Kiowa Ks, 67070

4 34 10 Barber KS

Job Ticket: 30808

DST#: 1

ATTN: Arden Ratzlaff

Test Start: 2008.11.06 @ 15:25:29

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.57 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
248.00	100% mud	1.220

Total Length: 248.00 ft

Total Volume: 1.220 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: