

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 7030
Name: John Roy Evans Oil Company, LLC
Address 1: P.O. Box 385
Address 2: _____
City: Clafflin State: KS Zip: 67525 + 0385
Contact Person: Gary Kirmer
Phone: (620) 793-2026
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Arbuckle Depth to Top: 3260 Bottom: _____ T.D. 3310
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 053-20712 ← 0000
Spot Description: _____
_ NE NE SW Sec. 30 Twp. 17 S. R. 10 East West
2,310 Feet from North / South Line of Section
2,310 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Beck Well #: 5
Date Well Completed: 9-25-81
The plugging proposal was approved on: 8-12-09 (Verbal) (Date)
by: B.J. Hope (KCC District Agent's Name)
Plugging Commenced: 8-13-09
Plugging Completed: 8-13-09

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
Arbuckle	oil/water	surface	8 5/8"	261'	0
	3260 to 3310	production	4 1/2"	3310'	0

RECEIVED
AUG 21 2009

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

7/31/09 Perfs @ 3272' to 3276' were sanded off.
8/1/09 Checked sand level with sand line and line counter top of sand @ 2985'
8/3/09 Csg leak from 2000' to 2350' was squeezed with 325 sx common cement.
8/4/09 0 8/12/09 Drig out cement. Got out of hole on 8/12/09 while drlg cement. Depth was 2440'
8/13/09 Perforated 2 shots @ 1300', 950' and 311'. Ran in open-ended 2 3/8' tubing to 2216' and hit solid. Couldn't get past with tubing. Spotted 50 sx common cement plug @ 2216'. Pulled tubing to 1315' and spotted 35 sx common cement. Pulled tubing to 967' and spotted 35 sx common cement. Pulled tubing to 317' and circulated to surface with 30 sx common cement. Shut off 4 1/2" csg and pressured to 400 psi. Pulled tubing out of hole and filled csg with 10 sx common cement. Filled and pressured 8 5/8" csg with 10 sx common cement. Pressured to 300 psi and it held. Plug completed.

KCC WICHITA

Plugging Contractor License #: 3004 Name: Gressel Oilfield Service Inc
Gopeland Acid & Cement
Address 1: P.O. Box 438 Address 2: _____
City: Haysville State: KS Zip: 67060 + 0438
Phone: (316) 524-1225

KCC REC
PDA CP 213

Name of Party Responsible for Plugging Fees: John Roy Evans Oil Company, LLC

State of Kansas County, Barton, ss.

Gary Kirmer (Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Gary Kirmer

[Handwritten initials]