

ORIGINAL

15-051-24723-00-00

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6194

Name: E.S.P. Development

Address RR 1 Box 18

City/State/Zip Paradise, Kansas 67658

Purchaser: \_\_\_\_\_

Operator Contact Person: Lewis Eulert

Phone (913) 998-4413

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083'

Wellsite Geologist: Randall Kilian

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-2-91 2-8-91 2-8-91

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24,723-00-00

County Ellis

C E/2 SW SW Sec. 01 Twp. 12 Rge. 16  East West

660' Ft. North from Southeast Corner of Section

4290' Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

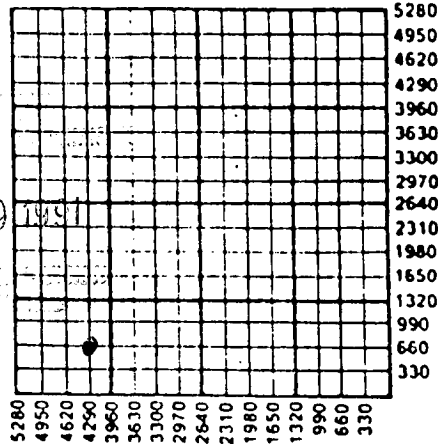
Lease Name Chrisler Ext. Well # 1

Field Name Unknown

Producing Formation \_\_\_\_\_

Elevation: Ground 1837 KB 1832

Total Depth 3465' PBTD 3550'



Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lewis Eulert

Title PRESIDENT Date 2-14-91

Subscribed and sworn to before me this 14th day of February, 1991

Notary Public Donna Super

Date Commission Expires 2-9-93



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

PI

**SIDE TWO**

Operator Name E.S.P. Development, Inc. Lease Name Chrisler Ext. Well # 1  
 Sec. 01 Twp. 12 Rge. 16  East  West  
 County Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhy.	995'	+ 842'
Topeka	2767'	- 930'
Heebner	3017'	-1180'
Lansing	3066'	-1229'
Base Kc.	3308'	-1471'
Arbuckle	3431'	-1594'
RTD	3465'	-1628'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8's	20#	207'	60/40poz	135sks	2%gel, 3% cc

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	D/A		

**TUBING RECORD** Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-051-24723-00-00

DRILLER'S LOG

Operator: E.S.P. Development, Inc.

Contractor: Western Kansas Drilling, Inc.

Well & Well Description: Chrisler Ext. #1  
C-E/2-SW-SW 01-12-16 Ellis County, Kansas

Commenced: 2-2-91

Completed: 2-8-91

Character of Well: D & A

Elevation: 1832' GL 1837' KB

Casing: Ran 5 jts. of 8 5/8's set @ 207'

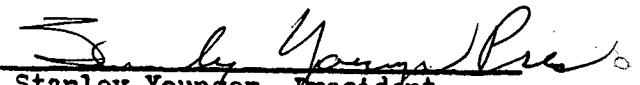
Figures Indicate Bottom of Formations

0' - 996'	Sand & Shale
996' - 1033'	Anhy.
1033' - 1133'	Sand & Shale
1133' - 1783'	Shale
1783' - 1985'	Sand & Shale
1985' - 2807'	Shale
2807' - 3400'	Shale & Lime
3400' - 3465'	Lime & Dolomite

RECORDED  
STATE COMMISSION OF MINES  
2-19-1991  
FEB 19 1991  
CONSERVATION DIVISION  
STATE OF KANSAS

State of Kansas )  
County of Ellis ) ss:

I Stanley Younger, President of Western Kansas Drilling, Inc. upon oath state that the above and foregoing is a true and correct copy of the log of the Chrisler Ext. #1

  
Stanley Younger, President