15-051-24635-00-00 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15-	051-24,635-C	20.60
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	4	Ellis	
ACO-1 WELL HISTORY			East
DESCRIPTION OF WELL AND LEASE			12S Rge. 16 X West
Operator: License # 5418	1		m Southeast Corner of Section
Name: ALLEN DRILLING COMPANY	4620		Southeast Corner of Section well in section plat below.
Address 7950 E. Prentice, Ste.100	Lease Name <u>1</u>	NATIONAL LOAN	•
Statement Englared COV 20111	Field Name _	Blue Hill	NW
City/State/Zip Englewood, COO 80111	Producing Fo	rmation Lansing	
Purchaser: Koch Oil Company	Elevation:	Ground 1815	KB 1820
Operator Contact Person: Doug Hoisington		3450'	
Phone (303) 796-7350	İ		5280
Contractor: Name: ALLEN DRILLING COMPANY STATE COMPANY	TIVED		4950 4620
. License: J4±0	1)AV	4290
Wellsite Geologist: Tim Pierce	1 G 1990		3630
Designate Type of Completion COMP	30-1990		2970
Designate Type of Completion X New Well Re-Entry Workover X	illy is arbitall is, Karsas		2310
X Oil SWD Temp. Abd Gas Inj Delayed Comp.			1650
Gas Inj Delayed Comp Orher (Core, Water Supply, etc.)			990
f OAAIO: old well info as follows:			330
Operator: N/A		5280 4620 4620 3960 3360 3360 3360 2970 2970 2970 2970 2970	1719 38680
Well Name:			ented at614Feet
Comp. Date Old Total Depth	Multiple Stag	ge Cementing Collar Use	ed?Yes X No
rilling Method:	If yes, show	depth set	Feet
X Mud Rotary Air Rotary Cable	If Alternate	II completion, cement	circulated from
2/27/90 3/04/90 3/25/90 Spud Date Date Reached TD Completion Date	feet depth to		
	<u> </u>		
INSTRUCTIONS: This form shall be completed in triplicate a Derby Building, Wichita, Kansas 67202, within 120 days	of the spud da	ate of any well. Rul	.e. 82-3-130. 82-3-107 and i
82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-	107 for confide	entiality in excess of	12 months. One copy of all
wireline loss and drillers time log shall be attached with form with all plusted wells. Submit CP-111 form with a	this form. ALL	L CEMENTING TICKETS MUS	T BE ATTACHED. Submit CP-4 recompletion, workover or
conversion of a well decivires filing of ACO-2 within 120 da	ys from commenc	cement date of such wor	k.
Il requirement affice statices, rules and regulations promulith and attements perein are complete and correct to t	gated to regula	ate the oil and gas indu	stry have been fully complied
ith and the statements berein are complete and correct to t	ne best of my k	cnowleage.	
ignature Basis Alland		K.C.C. OFF	ICE USE ONLY
itle Wice Production Date	3/27/90		onfidentiality Attached
Manufaction of the party of the			melog Received
ubscribed and sworn to before me this $\frac{27 \text{th}}{2}$ day of $\frac{1}{2}$	March,	Dist	ribution

Date Commission Expires

NGPA __ Other (Specify)

SWD/Rep

SIDE THO

:

operator Name <u>AI</u>		LING COMPANY	Lease Na	me <u>NATION</u>	IAL LOAN C	<u>:O</u> . Well #	3-1
ec. <u>1</u> Tup. <u>12</u>)Ca 1 C	East West	County _	E11	lis		
irei var reprem" fil	important tops me tool open a s, bottom hole	and base of format and closed, flowing temperature, fluid r	BOO Shut-in or	'Accilrac uhat	than chut-in an		أتنا وياستاست
rill Stem Tests Tak (Attach Additiona		X Yes No			Formation Des	cription	
amples Sent to Geol	ogical Survey	🛛 Yes 🗌 No			X Log	Sample	
ores Taken		Tes X No	Name		Тор	Bot	tom
lectric Log Run (Submit Copy.)		X Yes No					
			"5	SEE ATTACH	ED"		
,							
		CASING RECORD					
<u> </u>	Report al	ll strings set-condu	△ New □	Used intermediate,	production, et	c.	
urpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	<u>8-5/8" NEW</u>	23#	614'	60/40 Po	300	2%gel, 3%cc
Production	7-7/8"	4-1/2" NEW	10.5#	3449	Howco Lit		
Shots Per Foot	PERFORATION Specify Footag	RECORD e of Each Interval F	Perforated	Acid, (Amount and	60/40 Poz Fracture, Shot, d Kind of Mater	Cement So	2%gel,18%sa .75%CFR3,5 g weeze Record Depth
3	3313.5 -			500 gal.	15% NE HCI		
3	3246 - 2085 -	3250 2089		180 gal. 500 gal.	15% NE HCL 15% NE HCL		
3	3066 - 3047 -	3072 3049		500 gal.	15% NE HCL		
				500 gal.	15% NE HCL		
UBING RECORD	Size	Set At	Dockon An	13000		-	
	2-3/8"	3387'	Packer At	Liner Run	☐ _{Yes} ☒	No S	
ate of First Produc 3/25/90	tion Producin	g Method Flowing	X Pumping (Gas Lift C	Other (Explain)		Tilefor To
stimated Production Per 24 Hours	o il 20	Bbls. Gas	Mcf Wate		Gas-Oil N/A		Graphe
sposition of Gas:			THOD OF COMPLET		IV/ A	P	hoduction Interval
Vented Sold		ease Open	Hole X Perfo	oration D D	oually Completed		
(If vented, subr	mit ACO-18.)		(Specify)				3047' -
						_	3317.5'

ORIGINAL

DST	Inter	A H	TSIP	444	213-1	L I	Recovery
1	3165 - 3265 LAN H-K	36-41	<u>510</u> 45	<u>52 - 57</u> 4 5	562 60	1543 - 1533	90 'GIP, 90' HENYOLL 4 GAS CUT MUD (31% DIL . 7% GAS, 62% MUD) WK BLOW INCR.
2	3283 - 3330	20-20	208	26-2b 75	229	1617 - 1596	5' SLT DIL CUT MUD WK Blow DEAD IN 12 MIN FLUGHED TOOL ZAD FLAW - No
3							
4							
5					,		
6							
7							
8							

Sample Description

MARKERS	SAMPLE	E. LOG	DATUM
ANH	950	978	+842
B/ANH	1015	1014	+806
TOPEKA	2748	2744	-924
K. HILL SH.	2858	2854	-1034
Q HILL SH.	2916	2914	- 1094
HEEBNER SH.	2992	2991	-1171
TORDNTO LS.	3613	3013	-1193
LANSING	3043	3041	-1221
G ZONE O	3136	3131	- 1311
DRUM	3180	3174	-1354
STARK SH.	3243	3235	- 1415
BASE K.C.	3286	3283	- 14-63
MARMATON -	3296	3294	- 14 74
CONG.			
SIMPSON SH.	3396	3394	- 1574
SIMPSON SD.	3411 A	3407.	- 1587
ARBUCKLE	3416	3415	-1595
RTD	3450	3447	-1627
LTD	DIL 3447	CD-DSN	

STATE 3-30-1990

CONTRACTOR ASSIGN

HALLEURTON SERVICES

FORM 1908 R-7

WORK ORDER CONTRACT ORIG NT DATA

A Division of Halliburton Company	AND	PRE	TREATMEN

4100011

				INVOICE	& TICKET N	o. <u>/ Ç</u> C) / C
DISTRICT Hay K		·			DATE 3	-27	90
TO: HALLIBURTON SERVICES YOU ARE HEREBY REQU	UESTED TO E	URNISH F	OLUPMENT	AND SERVI	CEMEN TO	DELIVER A	ND OPERATE
THE SAME AS AN INDEPENDENT CONTRACTOR TO:	0.1.	e e	.gon men	AND SERVI	CEMEN 10	DELIVER A	NO OFERATE
AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR	TI IE DI IDDOÈ		(CUSTO	MER)			
THE SELECTION SELECTION OF THE STATE OF THE	THE PURPOS	E OF SERV	ICING				
WELL NO. 3. 1 LEASE National Los	n (6	SEC.	_ Ka /_	TWP	12	RA	NGE / C
FIELD COUNTY & 11:2 STA	TE Kon	5.95	OWNED	BV 50	ga di		
THE FOLLOWING INFORMATION WAS					IIS AGEN	Ť	
FORMATION NAME TYPE		NEW USED	WEIGHT	SIZE	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS FROM TO	CASING	M	25	5 36	Κβ	614	
PACKER: TYPESET AT	LINER			,			
TOTAL DEPTH MUD WEIGHT	TUBING						
BORE HOLE	OPEN HOLE						SHOTS/FT.
INITIAL PROD: OIL BPD, H2O BPD, GAS MCF	PERFORATI	ONS			-		
PRESENT PROD: OIL BPD, H2O BPD, GAS MCF	PERFORATI	ONS					
	PERFORATION	ONS					
PREVIOUS TREATMENT: DATE TYPE			_ MATERIAL!	š			
TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING	TUBING/A	NNULUS 🗆	HYDRAULIC	HORSEPOV	ER ORDERE	D	
- Cm + P'M Sur Sacretise	· · · · · · · · · · · · · · · · · · ·	~ "					
	······································						
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION	TO RECEIVE TH	HE PRODUC	TS, SUPPLIE	S, MATERIA	LS, AND SEF	₹VICES	
As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE S	IGNED BEFORE W	ORK IS COM	MENCED				
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price payment of Customer's account by the last day of the month following the month in which to but never to exceed 18% per annum. In the event it becomes necessary to employ attorned of 20% of the amount of the unpaid account.							
 To defend, indemnity, release and hold harmless Halliburton, its divisions, subsidiaries, pare any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by 	nt and affiliated co	mpanies and t	he officers, direc	tors, employees	, agents and ser	vants of all of t	hem from and agains
Damage to property owned by in the possession of or leased by Customer and/or	•	i dilloment to-	- Cuntania : :		Control of the Control		

- ed by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 - Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That, Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials in their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are turnished. That this contract snail be bound by any changes or modifications in this contract, extended the shall not be bound by any changes or modifications in this contract, extended the shall be shal
- except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT HE SAME AS CUSTOMER'S AGENT.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the duction of goods and/or with respect to services furnished under this contract.

HALLIBURTON SERVICES

JOB LOG

FORM 2013 R-2

WELL NO. 3-1 LEASE NOT. COLL JOSOF TICKET NO. 11.8374

CUSTOMER Allow Dila Co. PAGE NO. 1

JOB TYPE COLF STE SELECTION COLFE CO. DATE Q. 27-90

CHART NO.	TILAE	RATE	VOLUME	PUN	1PS	PRESSURI	E (PSI)	DESCRIPTION OF OPERATION AND AUTOMAS
NO.	TIME	(BPM)	(BBL) (GAL)	Т	С	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	15'30							Colled Cat
	19:00							On Inc RS OS
								Sant State Plan ()
-	19:45							Spot & Set up Equip - Plan Job Store 8 % x23 7 Cag in Hole
	30:85	•						Csq in Hole
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	80/30				-			Start Page
					-			Hock up to PJ.
	30:41	·			-		!	Start Mix Cont
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IATION THICKNESS		FROM	то_		LINER	17	12	0 1/	1 / V	(17)	-
AL PROD: OIL	BPD. WATE		D. GAS	MCFD	TUBING	+	 	 	 	 	
	BPD WATE		D. GAS	MCFD	OPEN HOLE				· · · · · · · · · · · · · · · · · · ·	100 1 13	SHOTS/FT.
PLETION DATE	MUD .	TYPE	MUD W	Transport	PERFORATI						
ER TYPE		S€1	*AT		PERFORATI	 	4.5			Street Control	
DATA		PRESSURE	0-112 ع ن		PERFORATI	ONS			1. 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	48.595	
		TOTA	L DEPTH	JÓB	DATA	. ,				17.17.2	
	TOOLS AND A	CCESSORIES	3		CALLED OU	IT, and the	ON LOC	ATION	JOB STARTED		IOB COMPLETED
TYPE A	ND SIZE	QTY.		MAKE	DATE 2 -	17.50	DATE	27-70	DATE 2 . 2	1.20	DATE
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ГВНОЕ		1 (4,5-4,2)			<u> </u>			ONNEL ANI			
8H0E			W. B.			-	NAME		UNIT NO. 6	,	LOCATION
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NG AGENT TYPE	GA	L-LB	IN			٠.					
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ER TYPE	GA	L-1.B	IN		JOB DONE TH	IRU: T	JBING 🔲	CAS	NG 🗗	NNULUS [TBG/ANN.
ING AGENT TYPE_			GAL-LB	 ,			ار سنسو ^{۱۹۹} ی در مراد در		- //	<u> </u>	
AC BALLS TYPE		-22/20	OTY		CUSTOMER REPRESENTAT	TVE X	3-	<u> </u>	A.	Ze	/4
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<u>ing profesional dis</u> Language di Salanda					HALLIBURTON OPERATOR	=/	1 ?	1 Sader		COPIES _REQUESTE	D
			1	CEMEN	DATA						
NUMBER OF SACKS	CEMENT	BRAND	BULK			ADDIT	IVES	وَيُوالِمُ الْمُوالِمُ مِن اللَّهِ	Ę.	YIELD	MIXED
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300	60-110 B.		115	d · Gel	SDAFFORC	7		MISSION	·····	1.27	11/1,5
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ニュルファイ・ラブ ディ		DISPLACEMENT_	1		RESLUSH: BBL.		, Kānsas		TYPF		
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i de la company de la comp	医甲酰胺 经产品证券 化二氯化			W Company	REATMENT: 88			11 (12) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13) (13)		EBL GAL.	38.25
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OWN	HYDRAULIC HO	RSEPOWER		•		7.	T_{ij}				
HOWN	HYDRAULIC HO	RSEPOWER		•	EMENT SLURRY	BBL.GA	T_{ij}	REMAR		(44 7 -9)	

EORM 2025 P2

PAGE 1 OF _____PAGES

HALLIBURTON SERVICES Duncari, Oktoborna 73536

TICKET NO. 908376-7

A Division of Halliburton Company

() I (e CHAIS	12	VHL	2 7	Min	HALLIBUF	RTON OPE	RATOR	•				APPLICABLE TA	
MAS PERFORMANCE OF PEI	ISONNEL SATISFACTORY?				18 4	12.1	7					SUB TOTAL		
NAS OPERATION OF EQUIPM	MENT SATISFACTORY?			FURNISHE	UNDER THIS COR	ITRACT.								
MAS JOB SATISFACTORILY (COMPLETED?			WE CERTIF	Y THAT THE FAIR WITH IN THE PRO	LABOR STAND	ARDS ACT				EN ES			
AS PER A	TTACHED BULK	MA	ATERIAL	DELIVERY T	ICKET NO.		B-	54	80'	19			2173	1 53
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PRICE	SECONDARY REF	L		DF	SCRIPTIO) N		UNITS			VITS 2	UNIT	AMO	UNT
supplies or materials punitive or consequer	on their return to Halliburt tiel damages.	on or, a	at Halliburton's	option, to the allov	vance to the custo	omer of credit	for the co:	st of such	items. In r	o event sh	all Halliburton	be liable for	special, incidental	, indirect,
Halliburton wa FITNESS FOR A PAF of oction (whether in	rrants only title to the produ TICULAR PURPOSE OR OT a contract, tort, product lie on their return to Halliburt tiel demages.	ucts, su THERWI ability, I	pplies and mate SE WHICH EX breach of war	erials and that the sar TEND BEYOND THO ranty or otherwise)	ne are free from di SE STATED IN TH arising out of the	afects in works IE IMMEDIATE safe or use	manship and LY PRECED of any proc	materials. ING SENTI lucts, supp	THERE AR NCE. Half lies or ma	E NO WARF burton's lia terials is e	ANTIES, EXPR ibility and cus xpressly limite	ESS OR IMPLI tomer's exclu d to the real	ED, OF MERCHAN isive remedy in a acement of such	TABILITY, iny cause products.
1005 III CIRC GIIROUIII	on, the above-named Custor ustomer's default in payment a applicable, but never to ex of 20% of the amount of the	e unpar	a account. Ine:	se terms and condition	ns snali de governe	a by the taw o	the state v	vnere servic	es are per	formed or e	auidment or mi	iterials are fui	nished.	
As considerati	on, the above-named Custo		rees to pay Hal	1 77	SO77 h the rates and ter	ms stated in H	lalliburton's	current pric	e lists. Inv	oices pavah	le NET by the	20th of the fo	llowing month aft	er date
TYPE AND PURPOSE OF	JOB			B- 64		ORDER NO.	<i>I.T.</i>		• •		REFERRAL LO	CATION		
	21		01	VVLLET ETWANT TO	5 .	M· F		K115	K۵		3	•	10052	
WELL TYPE	WELL CATEGO	RY		WELL PERMIT NO	<u> </u>	Ho w	- C ''	<u> </u>	PD	COLLECT	_ LOCATION	·	CODE	
CITY, STATE, ZIP	17. 1191		····			SHIPPED V	IA	FREIG	HT CHAR	GES	2 LOCATION	N	CODE	<u> </u>
ADDRESS	~						Tool	•			1 1			325
ADDRESS	Drlg. to	٠	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		CONTRACT	YN 6 :				SERVICE LOCATION	SALES	YES CODE	NO
CMARGE IO			· · ·		1	OWNER		<u></u>			TICKET TYPE (CHECK ONE)	NITT	OGEN JOB
	tional La	er in	6.	COUNTY	f : .		STATE	- 1	CITTO	FSHORE L	OCATION		DATE コーンつ	91.
FORM 1906 R-11 WELL NO. — FARM OR L	FACE MANAGE		·	Toolary			larer		CITY (OF	50,1005,1	004704		D. T.	
FORM 1906 R-11														

CUSTOMER

HALLBURTON SERVICES

AND TICKET CONTINUATION

FOR INVOICE AND 40837L

DATE CUSTOMER ORDER NO. WELL NO. AND FARM 2-27-90 National Lean Co.3-1 Ellis Kansas CHARGE TO CONTRACTOR № B 848079 Allen Drilling Col. Same Co. Tools DELIVERED FROM LOCATION CODE PREPARED BY Mays, Ks 50325 Kuhn CITY & STATE DELIVERED TO RUCK NO. RECEIVED BY n EBecker N/E Hays, Ks 0530 SECONDARY REF. OR PART NO. CODE UNITS 1 UNIT PRICE DESCRIPTION AMOUNT LD QTY. MEAS QTY. IMEAS 300 Cu. Ft. Pezmix Cement2\$Gel 504-308 516.00261 1 B Standard Cement 180 981 5.45 00 506-105 516100286 Pozmix 'A' 120 2.88 60 345 506-121 516.00259 1 1 5akHalliburton Gel @2% n/e Calcium Chloride Blended 509-406 890,50812 8 26.025 210 00 Returned Mileage Charge LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED DEVISION CU. FEET Vicinia, nansas .95 316 500-207 300 20 SERVICE CHARGE CU. FEET 500-306 26,940 336.750 235 73 TOTAL WEIGHT LOADED MILES TON MILES № B 848079 2,172 53 CARRY FORWARD TO INVOICE SUB TOTAL FORM 1911 - R6 REV. 8-85

u HALLIBURTON SERVICES

15-051-24035-00-00 WORK ORDER CONTRACT

FORM 1908 R-7	Devices, Obtaining 79556 A Division of Halliburton Company	AND PRE-	TREATM	ENT DA	TA.		TACH TO & TICKET N	10. <u>4</u> 14	049
DISTRICT	Great Bend, Ks.						DATE	3.5	90
THE SAI	URTON SERVICES ME AS AN INDEPENDENT CONTRAC LIVER AND SELL PRODUCTS, SUPP		Drlg	Com	peny	ND SERVI	CEMEN TO	DELIVER A	ND OPERATE
WELL NO	3-1 LEASE Not	ional Loan Co	•	SEC	<u> </u>	TWP	125	RAI	NGE 16 41
FIELDBLUK I	NW COUNTY	Ellis STA	πE	/3	OWNED	~ ·	em e		
	THE FOLLOWING	INFORMATION WAS	FURNISHE		E CUSTON	MER OR I	IIS AGEN	不 (\$1001) - 501.	
FORMATION NAME	TYF	Æ		NEW USED	WEIGHT	SIZE .	FROM	то	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM	то	CASING	N	10.5	4%	KB	3449	
PACKER: TYPE	· ·	SET AT	LINER					<i>4</i> .	
TOTAL DEPTH	MUD WEI	GHT	TUBING						
BORE HOLE			OPEN HOLE	· ;		71/8	3449	3450	SHOTS/FT.
INITIAL PROD:	OILBPD, H2O	BPD, GASMCF	PERFORATIO	NS					-
PRESENT PROD): OILBPD, H2O	BPD,GASMCF	PERFORATIO	ons .					
			PERFORATIO	NS .					
PREVIOUS TREA	ATMENT: DATE	TYPE			MATERIALS		•		
TREATMENT IN	STRUCTIONS: TREAT THRU TUBI	NG ANNULUS CASING	Lowes	MULUS []	HYDRAULIC	HORSEPOV			
		13 SKS (90	(60) 1	O ZMI)	x 13%	s Selt	75	CFR-3	· 4 751
-							···		
		400 301	t for	30 bl	<u>- </u>	12 Hol	Supe	r Flush	1 K
	HIS AGENT WARRANTS THE WELL					S, MATERIA	LS, AND SE	RVICES	\$ 10 m
	, the above-named Customer agrees:	THIS CONTRACT MUST BE SIG							
but never t	liburton in accord with the rates and terms Customer's account by the last day of the n o exceed 18% per annum. In the event it be the amount of the unpaid account.								
 b) To defend, any claims, 	indemnify, release and hold harmless Hallibu liability, expenses, attorneys fees, and costs	rton, its divisions, subsidiaries, parent of defense to the extent permitted by	t and affiliated corr	panies and th	e officers, directo	ors, employees,	agents and se	rvants of all of th	nem from and again
1. Dama	ge to property owned by, in the possession owner" shall include working and royalty intere	of, or leased by Customer and/or		different from	Customer), inclu	iding, but not li	mited to, surfac	e and subsurfac	e damage. The ter
2. Reser	voir, formation, or well loss or damage, subsu	rface trespass or any action in the na	ature thereof.		•		÷		
3. Perso from p	nal injury or death or property damage (inclu collution, subsurface pressure, losing control o	ding, but not limited to, damage to the fifth the well and/or a well blowout or the	e reservoir, formati ne use of radioactive	e materiai.	· ·				
The detens negligence, the prepara not apply v	e, indemnity, release and hold harmless oblig strict liability, or the unseaworthiness of ar ition, design, manufacture, distribution, or ma where the claims or liability are caused by t , parent and affiliated companies, and the offi	gations of Customer provided for in the state of the stat	his Section b) and shed by Halliburtor warn any person o	Section c) belowed of any defect of such defect n. The term "	ot in the data, pr I. Such defense, Halliburton" as u	oducts, supplie	es, materials, or	equipment of H	lalliburton whether
c) That becau	se of the uncertainty of variable well condition materials, nor the results of any treatment or	ons and the necessity of relying on the	cts and supporting	tnem.	inhad by others	Matthewayer in it.			

- will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale of use of any products, supplies or materials in their return to Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, purplies or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until the landing until the previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previsions of the December Trade Practices Consumer Protection are the extent previ
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where selvices are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such change or modification in this contract, except where such changes or modification in this contract, except where such changes or modification in this contract, except where such changes or modification in the such changes or modification in the such changes of the such changes or modification in the such changes or modification in the such changes or modification in the such changes of the such changes or modification in the officer of Halliburton D AND UNDERSTAN AND REPRESENT CONSECRUTION DIVISING

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1300

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HALLIBURTON SERVICES WELL NO. 3-1 LEASE Mational Loon Co TICKET NO. 7/164 41 JOB LOG CUSTOMER Allen Delg Co PAGE NO. 5% Long String FORM 2013 R-2 JOB TYPE VOLUME CHART NO. RATE (BPM) TIME (BBL) DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 0930 Colled out On Location 1200 Set up Truck 1210 Break circulation 1450 Stort running Selt Flush 1519 6 200 1523 23 Start running Super Flush 30 1519 5.5 38 Stort Mixing coment 250 1574 5.8 Finish mixing coment 70.5 100 1538 Clear line + Release Plug Start displacment 0 150 Plug down of 3806'

By Wireline

Release beek 1545 54.4 950 OK Held Floot Held Wesh + Rock 1630 Job complete Terry Bennett Kevin Gordley 81810 18500

CUSTOMER

Voicidia, Pansas

MATION NAME			5EC		125_RNG_/	Cut	COLINTY	Ellis		13 - P. T.	V-
MATION THICKNESS							.COUNTY			STATE	<u> </u>
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AL PROD: OIL		FROM	тс)	CASING	N	10.5	472	KE;	3449	
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PLUG					<i>K</i>		Gordi	C3	× 517	36 5	50320
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HALLIPURTON SERVICES
Duran, District 7238

A Division of Halfiburton Company

AND TICKET CONTINUATION

ALO DELLIBRE

FOR INVOICE AND 914049

DATE CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY 3-5-90 NationalLOan Co. 3-1 Ellis Kansas CHARGE TO CONTRACTOR № **B** 848089 Allen Drilling Co. Same Co. Tools ELIVERED FROM OCATION CODE PREPARED BY Hays, Ks 50325 Kuhn CITY & STATE DELIVERED TO RUCK NO. RECEIVED BY N/E Hays, Ks 0818 Bennetl Jerry SECONDARY CODE PRICE REFERENCE REF. OR PART NO. UNITS 1 UNITS 2 DESCRIPTION AMOUNT LD QTY. MEAS QTY. IMEAS 504-118 Malliburten Light Cement 50 4.92 246 00 75 Cu. Ft. Pezmix Cement2 Gel 504-308 516.00261 2 B Standard Cement 5.45 245 25 506-105 516.00286 2 3 Pozmix 'A' **30** 2.88 86 40 506-121 516.00259 2 3 1 sk Halliburton Gel @2% n/e 509-968 516.00315 2 B SaltBlended 647/18 .073 47 23 2 B 509-968 516.00158 Salt-on-side 200 1b .073 29 20 507-153 516.00161 2 B CFR-3 Blended **Ž**2 ¦1b 3.90 124 80 2 3 508-291 70.15573 Gilsonite Blended 400 | 1b -35 140 00 MELOADED MILES TON MILES STATE COMME SERVICE CHARGE ON MATERIALS RETURNED CU. FEET 500-207 148 CU. FEET 2 B SERVICE CHARGE .95 140 60 500-506 12,639 TOTAL WEIGHT Mileage Charge 2 ia,**25**%26 157.988 TON MILES 170 110 59 LOADED MILES № **B 84**8089 CARRY FORWARD TO INVOICE SUB-TOTAL 1,170 07 FORM 1911 - R6 REV. 8-85

HALLIBURTON SERVICES Duncan, Oktohoma 73536

TICKET No. **914049** - 4

7 ONIVI 1300 N-11		•											
WELL NO FARM O	R LEASE NAME			COUN		STA	TE	CITY/O	FFSHORE LOC	ATION	T	DATE	
CHARGE TO	National	Lo	ica C.	٠. د	Ellis		Ks					3.5	90
AH	Λ .	a				OWNER			TIC	KET TYPE	(CHECK ONE)	NITR	OGEN JOB
ADDRESS	Urig		عوسي	MY		CONTRACTOR	<u>C</u>		SE	RVICE LOCATIO	SALES	YES	NO 🗹
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01		01		WELL PERM	II F NO.	DELIVERED TO			3	LOCATION	N	CODE	
TYPE AND PURPOSE		<u> </u>			-··	ORDER NO.	/Oh		REF	ERRAL LO	CATION		
	035			B-80	48039								
As consider of invoice. Upon lewful contract :	ation, the above-named Cust Customer's default in paymerate applicable, but never to ant of 20% of the amount of the	omer ac	prees to pay Ha	unt by the last di	ay of the month follow	erms stated in Hallibu	rton's current pri ich the invoice is	ce lists. Inv	roices payable N stomer agrees t	ET by the :	20th of the follost thereon after	owing month efter	er date
fees in the amou	unt of 20% of the amount of the warrants only title to the pro-	the unpa fucts, si	id account. The	ese terms and con	ditions shall be govern	ed by the law of the statement	enforce coffecti state where servi	on of said a ices are per	occount, Custon formed or equip	mer agrees	to pay all collect aterials are furr	ction costs and at ished.	torney
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pointive or consequ	ential damages.		T	т —				Tems. III	no event shall	namourton	be liable for s	pecial, incidental,	indirect,
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		•		HALLIB APPRO	URTON			:.			BE	ADDED ON IN	VOICE.
CUSTOMER OR HI	S AGENT (SIGNATURE	)		r APTKU		STOMED		<del></del>	<del></del>			•	

CUSTOMER