CORPORATION COMMISSION Oil & Gas Conservation Division

September 1999 Form Must Be Typed

ORIGINAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32511

Purchaser: None

License: 30606

Operator: Well Name: _

9/12/02

Signature:

Spud Date or

Recompletion Date

Original Comp. Date: ____ _ Deepening

All requirements of the statutes

herein are complete and porrect to the best of

Wellsite Geologist: Randy Kilian Designate Type of Completion:

perator: License #_32511	API No. 15 - 051-25,147-
lame: Imperial American Oil Corporation	County: Ellis
ddress: 303 N Carroll Blvd #214	NV. NE_SE_Sec. 8 Twp. 12S s. R. 16 East West
ity/State/Zip: Denton TX 76201	2280 feet from (S)/ N (circle one) Line of Section
urchaser: None	870 feet from W (circle one) Line of Section
perator Contact Person: Hal Porter	Footages Calculated from Nearest Outside Section Corner:
hone: (<u>940</u>) <u>483-9148</u>	(circle one) NE (SE) NW SW
ontractor: Name: Murfin Drilling Company, Inc.	Lease Name: Irma Well #: 8-1
icense: 30606	Field Name: Wildcat
Vellsite Geologist: Randy Kilian	Producing Formation: None
esignate Type of Completion:	Elevation: Ground: 1879 Kelly Bushing: 1884
New Well Re-Entry Workover	Total Depth: 3562 Plug Back Total Depth: 3562
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 210 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 210
perator:	feet depth to surface w/ 160 sx cmt.
/ell Name:	Political and the second
riginal Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 55,000 ppm Fluid volume 400 bbls
Plug BackPlug Back Total Depth	Dewatering method used Allow to dry, backfill
Commingled Docket No.	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
9/12/02 9/18/02 9/18/02	Lease Name: License No.:
pud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
ecompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12 s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Il requirements of the statutes rules and regulations promulgated to regularein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
gnature: 500 (7) (700)	KCC Office Use ONLY
tle: President Date: 1/17/2003	Letter of Confidentiality Attached
ubscribed and sworn to before me this 17th day of January 2003	If Denied, Yes Date:
	Wireline Log Received
	Geologist Report Received
otary Public:	UIC Distribution
ate Commission Expires:	
D ARYPUA LIA A CALL D	

President Date: Subscribed and sworn to before me this 17th day of January 2003 Notary Public: _ Date Commission Expires: Lisa A. Schmid lotary Public, State of Texas My Commission Expires

JANUARY 26, 2005

Side Two

ORIGINAL

Operator Name: Im	perial American	Oil Corpo	ration	Leas	e Name:	rma		Well #: _ 8- ^			
Sec. 8 Twp	128 s. R. 16	Eas	t ✔ West	Çoun	ty: Ellis						
NSTRUCTIONS: S ested, time tool ope emperature, fluid red Electric Wireline Log	n and closed, flowin covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether a along with	shut-in pre	ssure reached	static level, hydr	ostatic pressu			
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Yes			es No	No		✓ Log Formation (Top), Depth Name		and Datum	Sample		
			Yes No		Nam			Тор	Datum		
Cores Taken			Yes V No Yes No		Anhydrite			1046 +			
		✓ Y6			-	Topeka		2808	-924		
List All E. Logs Run:					Lans	sing .//	a/-> " " ~	3104	-1220		
Micro, Compens Sonic	ated Density/Ne	utron, Du	ial Induction	1,	Arbı	uckle	W. 212003)3517	-1633		
		Renoi		RECORD	,,,,	w Used ermediate, produc					
Purpose of String	Size Hole Drilled	Siz	e Casing	We	eight	Setting	Type of	# Sacks	Type and Percent Additives		
Surface	12-1/4	8-5/8"	(in O,D.)	24	s. / Ft.	Depth 210	common	160	3%cc,2% gel		
						N-W-10-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-					
			ADDITIONAL	. CEMENT	ING / SQL	JEEZE RECOR	D	1,			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sack	s Used		Type and	Percent Additives	S		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type					Acid, Fracture, Shot, Cement Squeeze Record					
Dry Hole					(7	mount and Kind of M	aterial Oseu)	Depth			
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes No)			
Date of First, Resumed Dry Hole	Production, SWD or E	nhr.	Producing Meth	od	Flowing	Pump	ing Gas Li	ift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil Dry Hole	Bbls.	Gas	Mcf	Wate	•	····	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF COMPLETION					Production Interval					
Vented Sold	Used on Lease		Open Hole Other (Speci	Per	f. D	ually Comp.	Commingled				

ALLIED CEMENTING CO., INC. 1

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** ON LOCATION SEC. TWP. RANGE CALLED OUT **JOB START** JOB FINISH 6:000.m 7:50p.m. COUNTY STATE LEASE Irma LOCATION Blue Hill School WELL# 8-1 EILIS OLD OR NEW (Circle one) CONTRACTOR Marchy #160 OWNER Surface TYPE OF JOB **CEMENT** HOLE SIZE AMOUNT ORDERED ILOO COM 390CC 210 CASING SIZE 89% DEPTH **TUBING SIZE** DEPTH 296Ges DRILL PIPE **DEPTH DEPTH** TOOL _@_65 PRES. MAX <u>MINIMUM</u> POZMIX MEAS. LINE **SHOE JOINT** @ CEMENT LEFT IN CSG. **GEL** @ PERFS. CHLORIDE @ 12 34 Bb1 DISPLACEMENT @ @ **EQUIPMENT** @ @ **PUMP TRUCK** CEMENTER @ HELPER 177 HANDLING_160 @ **BULK TRUCK** MILEAGE _ 213 DRIVER **BULK TRUCK** TOTAL _ **DRIVER** 1-21-2003 JAN 2 1 2003 **SERVICE REMARKS:** KCC WICHTA DEPTH OF JOB PUMP TRUCK CHARGE Cement Circulated! **EXTRA FOOTAGE** (a) MILEAGE @ PLUG_*85*/4 @ @ @ TOTAL 431 96 CHARGE TO: Imperical American STREET ____ **FLOAT EQUIPMENT** CITY_____ STATE ___ @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL _ and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE __ CONDITIONS" listed on the reverse side. DISCOUNT ----- IF PAID IN 30 DAYS BIN Lym FRINTED NAME

ALLIED CEMENTING CO., INC. 11783

REMIT TO P.O. B RUSS	OX 31 ELL, KA	NSAS 67	665		SERVICE POINT:						
DATE 9-19-02	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 12 DOAM					
LEASETRINA	WELL#	8-1	LOCATION BU	UE HILL SCH	DOL IN KN	COUNTY ELIZS	STATE LS				
OLD OR NEW (Cir	rcle one)				/						
CONTRACTOR	MURE	tai lle		OWNER							
TYPE OF JOB 3	P174										
	1%		D. 35 12	CEMENT		_ ,,, .					
CASING SIZE			EPTH	AMOUNT OR		5 60/40 6					
TUBING SIZE DRILL PIPE 4/	V2		EPTH .	-	<u> </u>	B flose	L/SK				
TOOL	<u> </u>		EPTH EPTH								
PRES. MAX			NIMUM	COMMON	135	@ 665	2975				
MEAS. LINE			IOE JOINT	POZMIX	90	@ 355	31950				
CEMENT LEFT IN	CSG.			GEL	41	@ 1000	770 ∞				
PERFS.				CHLORIDĘ _							
DISPLACEMENT				_ Floseal	56	_@ _745	7840				
	EQU	JIPMEN'	Γ			_@					
				·		_@					
	CEMENT	ER <u>/M</u>	ARR		***		· · · · · · · · · · · · · · · · · · ·				
	HELPER		DAVE	- HANDLING_	225	@ 140	2475				
BULK TRUCK # Z13 I	ORIVER		~ u a i r	MILEAGE	44151	Mile	108 00				
BULK TRUCK	JKIVEK		SHANE	FICENCED	,						
	ORIVER			1-21-200	3	TOTAL	1851.1				
				T JAN 2 1 2003	3						
<u>ZS SKS @</u>	3500	MARKS:		MCC WICH!		CE					
25 SKS C					CHARGE	· · · · · · · · · · · · · · · · · · ·	63000				
100 SKS C	559	<u> </u>		EXTRA FOOT	AGE	@					
40 SKS @	Zwo			MILEAGE	22	@ 32	660				
10 SILS @	40			PLUG_ <u>85/8</u> _	DRYHOLE.	@	239				
15 5KS @			A Har sales			_@					
10 SVS C	MH	•			·	.@					
CHARGE TO:	MPERI	AL AM	ERICAN	_		TOTAL	71900				
STREET				_	FLOAT EQUIPMENT						
CITY	STA	ATE	ZIP								
						@					
						.@	·				
						. @					
						. @					
To Allied Cementi	_										
			nenting equipment			TOTAL.	,				
			ssist owner-or-			TOTAL					
			he above work was								
done to satisfaction			of owner agent or d the "TERMS ANI	TAX							
CONDITIONS" lis				TOTAL CHARG	GE						
COMPITIONS IIS	sicu on tr	ic ievers(siue.				T) 1 0 0 = 1 = 1				
				DISCOUNT		IF PAID	IN 30 DAYS				
SIGNATURE	4	in	Wy	_ Bil	11 Wy		· ·				
)	1 Xh	ANKO	PRINTE	D NAME					