

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7383
Name Grady Bolding Corporation
Address Box 244
City/State/Zip Great Bend, Ks. 67530

Purchaser: Texaco Trading and Transportation, Inc.
Denver, Colorado

Operator Contact Person Grady Bolding
Phone 316-793-6496

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist Steven P. Murphy
Phone 316-262-7397

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

3-24-85 Spud Date 3-30-85 Date Reached TD 4-20-85 Completion Date
3470' Total Depth 3420' PBTD

Amount of Surface Pipe Set and Cemented at 1029 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
if alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-051-24.177

County Ellis

SE NE NW Sec. 9 Twp 12 Rge. 16 East West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Don Well # 1

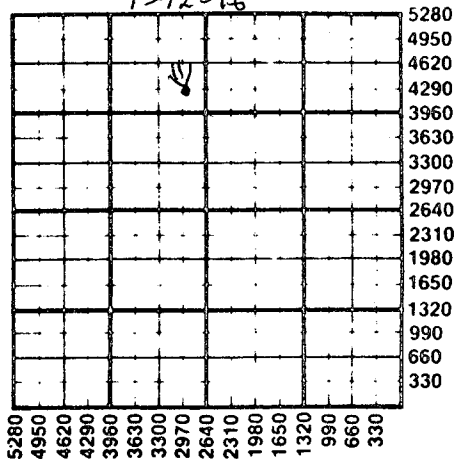
Field Name Bluehill NW

Producing Formation Kansas City

Elevation: Ground 1855 KB 1860

Section Plat

9-12-16



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Farm Pond

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 4290 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner SW NW NE Sec 9 Twp 12 Rge 16 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7-10-85

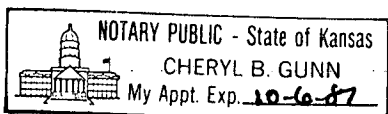
Subscribed and sworn to before me this 10th day of July 1985

Notary Public Cheryl B. Gunn

Date Commission Expires 10-6-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION



FILED 15 7-15-1985 CONSERVATION DIVISION Wichita, Kansas

Sec 9 Twp 12 Rge 16 W

SIDE TWO

Operator Name Grady Bolding Corporation Lease Name Don Well # 1

Sec. 9 Twp. 12 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3087-3130 45-45-5-0
 Recovery - 15' Mud
 ICIP - 753
 FCIP - 0
 IFP - 33-33
 FFP - 82-82

DST #2 - 3138-3181 15-27-15-0
 Recovery - 5' Mud
 ICIP - 67
 FCIP - 0
 IFP - 41-41
 FFP - 46-54

DST #3 - 3228-3305 30-42-10-0
 Recovery - 12' Mud
 ICIP - 740
 FCIP - 0
 IFP - 33-33
 FFP - 69-69

Name	Top	Bottom
Anhydrite	+ 839	
Topeka	- 921	
Heebner	-1167	
Toronto	-1189	
Lansing	-1216	
BKC	-1457	
Marmaton	-1492	
Arbuckle	-1556	
TD	-1607	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	1029	80/50 Port	425	26 Gal. 3% Oil
Production	7 7/8	4 1/2	9.5	3420	Sure-Fill	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.2 per ft.	3159-62 Set plug at 3140'			500 Gals. - 15% INS			
.2 per ft.	3105-08			500 Gals. - 15% INS			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
NONE		NONE					
Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
NONE							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0							
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3105-08
 Used on Lease Dually Completed
 Commingled