

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,528

ADDRESS 308 West Mill COUNTY Ellis

Plainville, Ks 67663 FIELD _____

** CONTACT PERSON Charles G. Comeau PROD. FORMATION _____
PHONE 913-434-4686 _____ Indicate if new pay.

PURCHASER _____ LEASE DON

ADDRESS _____ WELL NO. #1

DRILLING Pioneer Drilling Company 330 Ft. from N Line and

CONTRACTOR 308 West Mill 1650 Ft. from W Line of ~~XXXX~~

ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 9 TWP 12 RGE 16 (W).

PLUGGING Pioneer Drilling Company (Tom Alm) WELL PLAT _____ (Office Use Only)

CONTRACTOR 308 West Mill KCC

ADDRESS Plainville, Ks 67663 KGS

TOTAL DEPTH 3510' PRTD _____ SWD/REP

SPUD DATE 7-05-83 DATE COMPLETED 7-12-83 PLG.

ELEV: GR 1866' DF 1869' KB 1871' NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 216' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

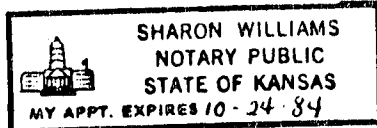
Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles G. Comeau
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of July, 1983.

19 83.



Charles G. Comeau
July

Sharon Williams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

Sharon Williams
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions is: 416 23 1983 this information.

8-23-1983
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
			TOPS	
			ANHYDRITE	1032 (+835)
			TOPEKA	2792 (-925)
			HEEBNER	3033 (-1166)
			TORONTO	3056 (-1189)
			LANSING	3082 (-1215)
			BASE	3322 (-1455)
			ARBUCKLE	3413 (-1546)
			DST #1	
			Interval: 3087-3130	
			30-30-30-30	
			Recovered 250' oil and gas cut: watery mud	
			Initial BHP: 742#	
			Final BHP: 693#	
			Initial FP: 66-92#	
			Final FP 108-133#	
surface & shales	0'	95'		
surface & shale	95'	216'		
shales & sand	216'	1031'		
anhydrite	1031'	1035'		
anhydrite	1035'	1069'		
shale & sands	1069'	1602'		
shale	1602'	1815'		
shales	1815'	2015'		
shales	2015'	2240'		
shales	2240'	2435'		
shales	2435'	2655'		
shale & lime	2655'	2824'		
lime & shale	2824'	2927'		
lime & shale	2927'	3040'		
lime & shale	3040'	3130'		
lime & shale	3130'	3170'		
lime & shale	3170'	3244'		
shale & lime	3244'	3292'		
lime & shale	3292'	3360'		
shale & arbuckle	3360'	3430'		
arbuckle	3430'	3510'		
	3510'	R.T.D.		

Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~REVISION~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	12 1/4"	8 5/8"	24#	216'	60-40pos	130	2%gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production: I.F.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		