

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7383
Name Grady Bolding Corporation
Address Box 244
City/State/Zip Great Bend, Ks. 67530

Purchaser: Texaco Trading & Transportation, Inc.
Denver, Colorado

Operator Contact Person Grady Bolding
Phone 316-793-6496

Contractor: License # 4087
Name Williamson Drilling Inc.

Wellsite Geologist None On Location
Phone

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator Liberty Enterprises
Well Name Don #1
Comp. Date 7-12-83 Old Total Depth 3510

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-3-85 4-4-85 6-1-85
Spud Date Date Reached TD Completion Date
3510
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 219 feet
Multiple Stage Cementing Collar Used? ☒ Yes ☐ No
If yes, show depth set 1058 feet
if alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-051-23528-4

County Ellis

NW NE NW Sec. 9 Twp. 12 Rge. 16 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Don Well #2

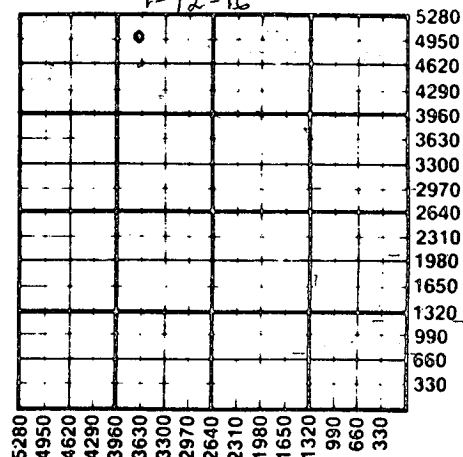
Field Name Blue Hill NW Ext. OK

Producing Formation LKC. Warm

Elevation: Ground 1862 KB 1867

Section Plat

9-12-16



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # Farm Pond

☐ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4920 Ft North from Southeast Corner
(Stream, pond etc) 2310 Ft West from Southeast Corner
SW NW NE Sec 9 Twp 12 Rge 16 ☐ East ☒ West

☐ Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 7-10-85

Subscribed and sworn to before me this 10th day of July 1985

Notary Public Cheryl B. Gunn

Date Commission Expires 10-6-87

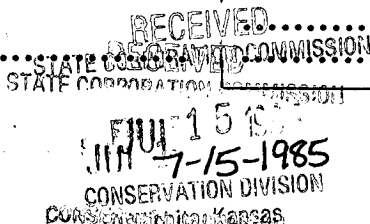
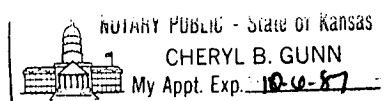
K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (7-84)



Sec 9, Twp 12, Rge 16

SIDE TWO

Operator Name Grady Holdings Corporation Lease Name Don Well # 2Sec. 2 Twp. 12 Rge. 16 ☐ East ☒ West County Willis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Note: This drill stem and formation description is from the information per API 15-051-23,528 (Liberty Enterprises, Inc.) which was drilled in 1983 and plugged. We did not run any drill stem tests.

Name	Top	Bottom
Anhydrite	+835	
Topeka	-925	
Heebner	-1166	
Toronto	-1189	
Lansing	-1215	
BKC	-1455	
Arbuckle	-1546	
RTD	-1643	

DST #1 - 3087-3130

30-30-30-30
Recovered 250' O&GCM
SIP - 742-693
FP - 66-92/108-133

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8"	4 1/2"	9.5	3471	Sure-Mix	150	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 per foot	3356-59			500 Gals 15% INS			
	Plug at 3160'						
2 per foot	3126-29			500 Gals 15% INS			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2"		Set At 3140'		Packer at NONE			
Date of First Production		Producing Method					
6-1-85		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio		Gravity
10 Bbls		0 MCF	10 Bbls	CFPB 36°			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☒ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

3126-29'