

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APT NO. 15- 051-24-462

County Ellis

240' - SW - SE - NE Sec. 10 Twp. 12 Rgn. 16 W

Operator: License # 5145

Name: Dreiling Oil, Inc.

Address Box 550

City/State/Zip Hays, KS 67601-0550

Purchaser: The Permian Corporation

Operator Contact Person: Ivan Edsall

Phone (913) 625-8327

Contractor: Name: Dreiling Oil, Inc

License: 5145

Wellsite Geologist: Todd Dreiling

Designate Type of Completion

X New Well Re-Entry Workover

X Oil SMD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PSTD
Commingled Docket No.
Dual Completion Docket No.
Other (SMD or Inj?) Docket No.

2-5-87 2-10-87
Spud Date Date Reached TD Completion Date

3210 Feet from (S/W) (circle one) Line of Section

990 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Dickinson Well # A #2

Field Name Blue Hill

Producing Formation Kansas City

Elevation: Ground 1818 KB 1823

Total Depth 3420 PSTD

Amount of Surface Pipe Set and Cemented at 205 Fee

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Fee

If Alternate II completion, cement circulated from

feet depth to w/ sx cat

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbl.

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

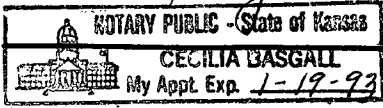
Signature Ivan R. Edsall

Title Production Supt. Date 9-28-92

Subscribed and sworn to before me this 28th day of September 19 92.

Notary Public Cecilia Basgall

Date Commission Expires



RECEIVED
STATE CORPORATION COMMISSION
10-1-1992
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
INFORMATION DIVISION
Wichita, Kansas
Distribution
KCC SMD/Rep NSPA
KGS Plug Other
(Specify)

SIDE TUB

Operator Name Dreiling Oil, Inc. Lease Name Dickinson A Well # 12
 Sec. 10 Twp. 12 Rge. 16 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
	Name Top	Datum
	Anhydrite 983'	
	Topeka 1022'	
	Heebner 2732'	
	Toronto 3002'	
	Lansing-KC 3032'	
	Base KC 3280'	
	Cong. 3306'	
	Arbuckle 3355'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"		205'	8-2-set	135	
Production	7 7/8"	5 1/2"		3419	ALT	350	
					ASC	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	3355-58		500 gal. 15% mud acid	
2	3262-63		2000 gal. 20% Demul.		3212-3262
2	3212-13		250 gal. 15% Mud acid		3128-3132
2	3128-32		1000 gal. 20% Demul.		3128-3132
2	3061-65		250 gal. 15% mud acid		3061-3065

TUBING RECORD	Size 2"	Set At 3255	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SUD or Inj. 4-10-87 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 10	Bbls.	Gas 100	Mcf	Water 100	Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

METHOD OF COMPLETION

Production Interval _____

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____