

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR N - B Company, Inc.

API NO. 15-051-22.856

ADDRESS P. O. Box 506

COUNTY Ellis

Russell, KS 67665

FIELD BLUE HILL

**CONTACT PERSON Joe K. Branum

PROD. FORMATION

PHONE 913-483-5345

LEASE Dickenson

PURCHASER Koch Oil Co.

WELL NO. 1

ADDRESS

WELL LOCATION SE NW NE

Wichita, KS

990 Ft. from N Line and

DRILLING Emphasis Oil Operations

1650 Ft. from E Line of

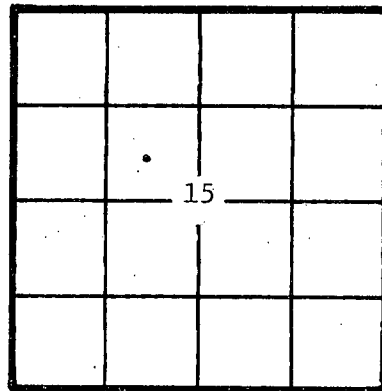
CONTRACTOR

ADDRESS P. O. Box 506

the SEC. 15 TWP. 12S RGE. 16W

Russell, KS 67665

WELL PLAT



KCC ✓
KGS ✓
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3371' PBDT

SPUD DATE 2-24-82 DATE COMPLETED 5-13-82

ELEV: GR DF KB 1867'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS

Amount of surface pipe set and cemented 229' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL SS, I,

Joe K. Branum OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (XXX)(OF) N - B Company, Inc.

OPERATOR OF THE Dickenson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF May, 19 82, AND THAT

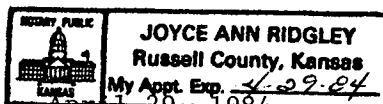
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIATION WITH NOT.

SWORN BEFORE ME THIS 23rd DAY OF May, 19 82.

SWORN BEFORE ME THIS 23rd DAY OF May, 19 82.

MY COMMISSION EXPIRES:



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
JUL 9 1982
7-9-1982
CONSERVATION DIVISION
Wichita, Kansas

Joe K. Branum
Joyce Ann Ridgley
NOTARY PUBLIC

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drill Stem Test #1 3359 - 71 Recovery 180' CO 180' SMCO IFP 42-56 IBHP 870 FFP 56 - 18 FBHP 630			Heebner Lansing Arbuckle	3032' 3083' 3364'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		229'	Common	140	3%cc 2% Gel
Production		4-1/2"		3366'		125	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% & retreated with 1500 gal. Mod Acid	3366 - 3373

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	5 bbls.		2 %	

Disposition of gas (vented, used on lease or sold) Perforations 7 ft. Open Hole