

SIDE ONE 15-051-23501-00-00

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 6111 EXPIRATION DATE 6-30-84

OPERATOR N-B Company, Inc. API NO. 15-051-23,501

ADDRESS Box 506 COUNTY Ellis  
Russell, KS 67665 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Joe K. Branum PROD. FORMATION \_\_\_\_\_  
PHONE 913-483-5345

PURCHASER \_\_\_\_\_ LEASE Dickenson  
ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Emphasis Oil Operations 330 Ft. from N Line and  
CONTRACTOR \_\_\_\_\_ 2310 Ft. from E Line of  
ADDRESS Box 506 the NE (Qtr.) SEC 15 TWP 12S RGE 16 (W)  
Russell, KS 67665

PLUGGING Emphasis Oil Operations WELL PLAT \_\_\_\_\_ (Office Use Only)  
CONTRACTOR \_\_\_\_\_ ADDRESS Box 506 \_\_\_\_\_  
Russell, KS 67665 \_\_\_\_\_  
KCC   
KGS

TOTAL DEPTH 3400 PBTD \_\_\_\_\_ SWD/REP   
SPUD DATE 7-7-83 DATE COMPLETED 7-13-83 PLG.   
ELEV: GR 1879 DF \_\_\_\_\_ KB 1884

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 245 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 83.

GLEND A. R. TIFFIN  
Russell County, Ks.  
My Appt. Exp. 2-1-84

Glenda R. Tiffin  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 6, 1984

RECEIVED  
STATE CORPORATION COMMISSION  
7-21-1983  
JUL 24 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

REGISTRATION DIVISION  
Wichita, Kansas

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

OPERATOR N-B Company, Inc.

LEASE Dickenson

ACO-1 WELL HISTORY  
SEC. 15 TWP. 12SRGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Anhydrite	86'
			Topeka Lime	231'
			Heebner	306'
			Toronto	308'
			Lansing-KC	311'
			Base-KC	335'
			Conglomerate RTD	339'

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	245'	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production - I.P.	Oil	Gas	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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