

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Ltd. of Colorado

API NO. 15-051-22,613

ADDRESS 410 - 17th St., Suite 1140

COUNTY Ellis

Denver, Colorado 80202

FIELD Unknown

**CONTACT PERSON Floyd Hoffman

PROD. FORMATION None

PHONE 303-623-6144

LEASE Dickinson

PURCHASER None

WELL NO. 2-15

ADDRESS _____

WELL LOCATION C NW4 SE4 NW4

DRILLING C and R Drilling Co.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

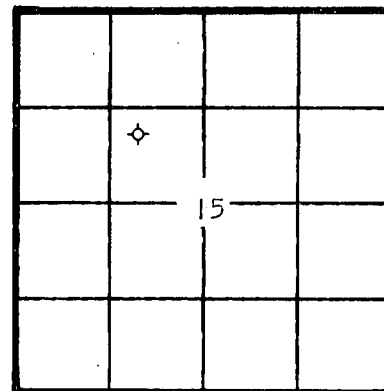
ADDRESS 410 - 17th St., Suite 1140

the SEC. 15 TWP. 12S RGE. 16W

Denver, Colorado 80202

WELL PLAT

PLUGGING Halliburton



CONTRACTOR _____

KCC
KGS
(Office Use)

ADDRESS Hays, Kansas 67601

TOTAL DEPTH 3441 PBTD _____

SPUD DATE 1-13-82 DATE COMPLETED 1-20-82

ELEV: GR 1850 DF _____ KB 1855

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 197' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I, Floyd H.

Hoffman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR) ~~(OPE)~~ Dreiling Ltd. of Colorado

OPERATOR OF THE Dickinson LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2-15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Floyd H. Hoffman

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 82.

Jerraine C. Murphy
RECEIVED
NOTARY PUBLIC
STATE CORPORATION COMMISSION
2-5-1982

MY COMMISSION EXPIRES: 9-2-83

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Unit Pool. Wichita, Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Welex - GR. Neutron-Guard				
ANHYDRITE	1003	1042	ANHYDRITE	1003
TOPEKA - Shale and limestone	2778	3024	TOPEKA	2778
HEEBNER - Shale and limestone	3024	3045	HEEBNER	3024
TORONTO - Limestone and shale	3045	3072	TORONTO	3045
LANSING - Limestone and shale	3072	3341	LANSING	3072
BASE L-KC - Varicolored shale, chert, and limestone	3341	3394	BASE L-KC	3341
ARBUCKLE - DOLOMITE	3384	TD	ARBUCKLE	3384
NO CORES OR TESTS.				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	197'	Portland	110	2% Gel, 2% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
--------------------------	---	---------

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	bbls.	bbls.	MCF		CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
--	--------------