

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-25143-0000 **ORIGINAL**

County Ellis
C - E1/2NW/4 Sec. 25 Twp. 12 Rge. 16 X ^E _W

1475 Feet from S/N (circle one) Line of Section
2290 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Brungardt "A" Well # 1

Field Name Fairport

Producing Formation Lansing Kansas City

Elevation: Ground 1892 KB 1897

Total Depth 3490 PBTD --

Amount of Surface Pipe Set and Cemented at 1022 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan File 1 Col 2.25.03
(Data must be collected from the Reserve Pit)

Chloride content -- ppm Fluid volume 200 bbls

Dewatering method used Fluids allowed to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3956
Name: Brungardt Oil & Leasing Inc
Address P.O. Box 871
Russell, KS 67665
Purchaser: N.C.R.A
Operator Contact Person: Gary L. Brungardt
Phone (785) 483-4975
Contractor: Name: Rapid Well Service, Inc
License: 7049
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
____ Plug Back _____ PBTD
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Inj?) Docket No. _____
8023-2002 8-31-2002 10-21-2002
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gary L. Brungardt
Title Owner Date 2-13-2003
Subscribed and sworn to before me this 13 day of February, 2003.
Notary Public Ruby M Nowak
Date Commission Expires 6-15-03

K.C.C. OFFICE USE ONLY		
F <u>110</u>	Letter of Confidentiality Attached	
C <u>105</u>	Wireline Log Received	
C <u>105</u>	Geologist Report Received	
Distribution		
____ KCC	____ SWD/Rep	____ NGPA
____ KGS	____ Plug	____ Other (Specify)

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2-18-2003
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Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas
RUBY M. NOWAK
My Comm. Exp. 6-15-03

KCC WICHITA

Operator Name Brungardt Oil & Leasing Inc

Lease Name Brungardt A Well # 1

Sec. 25 Twp. 12 Rge. 16
 East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Radiation Guard
 Sonic Log

Log Formation (Top), Depth and Datums Sample

Name _____ Top _____ Datum _____

See attached geologist report

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1022	Common Pozmix	240 160	See Cement Tickets
Oil String	7 7/8	5 1/2	17	3484	ASC	250	See Cement Tickets

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	3140-42		2000 gal 15% N.E.	3140
2	3192-98		2000 gal 15% N.E.	3192

TUBING RECORD Size 2 3/8 Set At 3263 Packer At -- Liner Run Yes No

Date of First, Resumed Production SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	--	30	--	34.6

Disposition of Gas: **METHOD OF COMPLETION** Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

***** ORIGINAL *****
I N V O I C E *****

Invoice Number: 087936

Invoice Date: 08/30/02

15-051-25143-00-00

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Brungardt A #1
P.O. Date.....: 08/30/02

Due Date.: 09/29/02
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	240.00	SKS	6.6500	1596.00	E
Pozmix	160.00	SKS	3.5500	568.00	E
Gel	8.00	SKS	10.0000	80.00	E
Chloride	12.00	SKS	30.0000	360.00	E
Handling	400.00	SKS	1.1000	440.00	E
Mileage (17)	17.00	MILE	16.0000	272.00	E
400 sks @\$.04 per sk per mi					
Surface	1.00	JOB	630.0000	630.00	E
Mileage pmp trk	17.00	MILE	3.0000	51.00	E
Plug	1.00	EACH	100.0000	100.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 4142.00
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 414.20 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 4142.00

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2-18-2003
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KCC WICHITA

ALLIE CEMENTING CO., INC.

P.O. BOX
RUSSELL 67665
PH (785) 3887
FAX (785) 33-5566

***** ORIGINAL

* I N V O I C E *

Invoice Number: 087980

Invoice Date: 08/31/02

15-051-25143-00-00

Sold Brungardt Oil Company
To: P. O. Box 871
Russell, KS
67665

Cust I.D.....: Brung
P.O. Number...: Brungardt A-1
P.O. Date.....: 08/31/02

Due Date.: 09/30/02
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	250.00	SKS	8.5000	2125.00	E
Gel	5.00	SKS	10.0000	50.00	E
WFR-2	500.00	GAL	1.0000	500.00	E
Handling	250.00	SKS	1.1000	275.00	E
Mileage (15) 250 sks @\$.04 per sk per mi	15.00	MILE	10.0000	150.00	E
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	15.00	MILE	3.0000	45.00	E
Plug	1.00	EACH	50.0000	50.00	E
Centralizers	6.00	EACH	40.0000	240.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
Insert	1.00	EACH	235.0000	235.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 495.00
ONLY if paid within 30 days from Invoice Date

Subtotal: 4950.00
Tax.....: 0.00
Payments: 0.00
Total....: 4950.00

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KCC WICHITA