

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE.

15-051-23186-00-00

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-051-23.186

ADDRESS 207 W 12TH COUNTY ELLIS

HAYS KS 67601 FIELD WINDHOLZ

** CONTACT PERSON DAN NIXON PROD. FORMATION ARBUCKLE (D&A)

PHONE (913) 628-3834 _____ Indicate if new pay.

PURCHASER N/A LEASE KUHN C

ADDRESS _____ WELL NO. 1

DRILLING JAY-LAN CORPORATION WELL LOCATION C S/2 N/2 NE/4

CONTRACTOR _____ 990 Ft. from NORTH Line and

ADDRESS 207 W 12TH 1320 Ft. from EAST Line of

HAYS KS 67601 the NE (Qtr.) SEC 31 TWP 12 RGE 16 W

PLUGGING JAY-LAN CORPORATION

CONTRACTOR _____

ADDRESS 207 W 12TH

HAYS KS 67601

TOTAL DEPTH 3545 PBD _____

SPUD DATE 10-29-82 DATE COMPLETED 11-5-82

ELEV: GR 2040 DF _____ KB 2048'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 216' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

WELL PLAT			

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: DAN A NIXON, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27TH day of APRIL, 1984.



MY COMMISSION EXPIRES:

[Signature]
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
MAY 01 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Side TWO
OPERATOR R P NIXON OPERATIONS LEASE NAME KUHN C
WELL NO 1

SEC 31 TWP 12 RGE 16

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<div>✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</div>				
			SAMPLE TOPS:	
			ANH	1209+ 839
			B ANH	1249+ 799
			TOP	2985- 937
			HEEB	3232-1184
			TOR	3256-1208
			LKC	3279-1231
			ARB	3534-1486
			RTD	3545-1497

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.					CASING RECORD <u>New</u> or (Used)		
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	24#	216'	COMMON	135	3% c.c. 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-L.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)			C/PB	

Perforations
